

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

AUG 30 1978

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 16, T6N, R79W

12. COUNTY

Jackson

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

12827
Ogle Petroleum, Inc., Cabot Corp., Bridger Petroleum

3. ADDRESS OF OPERATOR

438 Guaranty Bank Bldg., 817 17th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

670' FNL & 2003' FEL Section 16

At top prod. interval reported below

At total depth



00208504

14. PERMIT NO.

78-375

DATE ISSUED

5/5/78

15. DATE SPUNDED

7/19/78

16. DATE T.D. REACHED

8/3/78

17. DATE COMPL. (Ready to prod.)

8/3/78

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

8602' G.R.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2899'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDL-GR, Sonic

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	500'	13 3/4"	460 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

DVR
FJP
BHM
JAM
JJD
RLS
CGM

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. H. Arrington, Jr.

TITLE

Agent

DATE

8/29/78

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>DST #1 2208-2239'</p> <p>Open 5", SI 30", Open 30", SI 75", strong blow air throughout test, recovered - 128' water cut mud and 1054' very sl gas cut fresh water.</p> <p>IFP - 95 to 207#; ISIP - 902#, FFP - 276 to 509#; FSIP - 959#, FHP - 1057#.</p> <p>DST #2 2245-2257'</p> <p>Open 15", SI 30", open 2 hours, SI 2 hours. Recovered 62' drilling mud and 1968' water.</p> <p>IFP - 24 to 192#; IFP - 889#; FFP - 216-745#; FSIP - 913#.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	1565'	
Carlile	1845'	
Muddy	2208'	
Dakota	2245'	
Lower Dakota	2273'	
Morrison	2290'	
Entrada	2741'	
Precambrian	2877'	

RECEIVED

DEPT. OF GEOLOGY

OFF. OF INVESTIGATION