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OGCC FORM 2
Rev. 10/86STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESBEST IMAGE
AVAILABLE

RECEIVED

DEC 31

COLO. OIL & GAS CONSERV. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. FARM OR LEASE NAME	
2. OPERATOR: Mull Drilling Company, Inc. ADDRESS: P.O. Box 2758 CITY: Wichita STATE: Kansas ZIP: 67201				9. WELL NO. #1	
3. PHONE NO. (316) 264-6366				10. FIELD AND POOL OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1300' FEL & 300' FNL (NE NE) ✓ At proposed Prod. zone Same				11. QTR. QTR. SEC. T.R. AND MERIDIAN NE NE, 10-16S-49W ✓	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)				12. COUNTY Cheyenne	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 300' **		15. NO. OF ACRES IN LEASE* *486 Acres		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Will space if successful	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		18. PROPOSED DEPTH 5550'		19. OBJECTIVE FORMATION Mississippian-Spergen	
20. ELEVATIONS (Show whether GR or KB) GL 4357' (Actual)		21. DRILLING CONTRACTOR KIDDI Drilling (719) 767-4177		22. APPROX. DATE WORK WILL START January 20, 1993	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/2"	8-5/8"	24#	400'	325 SX	
7-7/8"	5-1/2"	15.5#	5550'	100 SX	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.					
*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RANG.					
*Drlg lease covers the NE/4					
Mull leases the West Half and Northeast Quarter of Sec 10					
** See Attachment Requesting Exception location Granted Las Animas Arch					
25. PRINT Dallas E. Donner					
SIGNED Dallas E. Donner TITLE VP-Exploration/Geologist DATE December 29, 1992					

This space for Federal or State Use.

PERMIT NO. 93-1 APPROVAL DATE JAN 7 1993 EXPIRATION DATE APR 7 1993

APPROVED BY Dennis R. Burkholder TITLE Director DATE JAN 7 1993

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas. Conserv. Comm.

IF WELL IS A DRY HOLE SET FOLLOWING
PLUGS ① 40 SKS CMT ABOVE ANY SIGNIFICANT MORROW ZONE OR
SIGNIFICANT DST ZONE ② 40 SKS CMT 2300' UP ③ 40 SKS
CMT 1600' UP ④ 40 SKS CMT

See Instructions On Reverse Side for O&G

A.P.I. NUMBER

05 017 7358

1/2 OUT 1/2 IN 8 5/8 SURFACE CSG ⑤ 10 SKS CMT TOP 8 5/8 CSG, CUT 4 FT BELOW GL,
WELD PLATE ⑥ 10 SKS CMT IN ROT HOLE AND MOUSE HOLE. IT 5 1/2" casing is run,
provide cement coverage of Dakota and Cheyenne aquifers in accordance
with Rule 317(ii). See attached plugging memo O&G