

FORM  
6Rev  
05/18State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402233408

Date Received:

11/07/2019

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Doreen Green

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (970) 336-3555

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: doreen\_green@oxy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-123-33812-00

Well Name: DACONO

Well Number: 29-2

Location: QtrQtr: SENW Section: 2 Township: 1N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.082063

Longitude: -104.973283

GPS Data:

Date of Measurement: 10/16/2019

PDOP Reading: 2.0

GPS Instrument Operator's Name: WALKER STEELE

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL    | 8153      | 8173      | 09/20/2019     | B PLUG CEMENT TOP   | 7850       |
| NIOBRARA  | 7929      | 8036      | 09/20/2019     | B PLUG CEMENT TOP   | 7850       |

Total: 2 zone(s)

## Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24              | 945           | 600          | 945        | 0          | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6            | 8,700         | 40           | 8,700      | 7,374      | CBL    |
| S.C. 1.1    |              |                |                 | 8,515         | 75           | 8,520      | 8,320      | CALC   |
| S.C. 1.2    |              |                |                 | 8,280         | 175          | 8,290      | 7,760      | CALC   |
| S.C. 2.1    |              |                |                 | 7,510         | 25           | 7,353      | 7,265      | CALC   |
| S.C. 2.2    |              |                |                 | 5,740         | 110          | 5,700      | 5,650      | CALC   |
| S.C. 1.3    |              |                |                 | 7,750         | 80           | 7,750      | 7,375      | CALC   |
|             |              |                | Stage Tool      | 8,307         | 848          | 6,250      | 902        | CBL    |

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8230 with 2 sacks cmt on top. CIBP #2: Depth 7850 with 25 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 7850 ft. to 7411 ft. Plug Type: CASING Plug Tagged: ☐  
Set 15 sks cmt from 4715 ft. to 4450 ft. Plug Type: CASING Plug Tagged: ☐  
Set 10 sks cmt from 2500 ft. to 2365 ft. Plug Type: CASING Plug Tagged: ☐  
Set 60 sks cmt from 150 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 1095 ft. to 641 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 870 ft. 4+1/2 inch casing Cut and Cap Date: 10/16/2019  
of \_\_\_\_\_

\*Wireline Contractor: CASEDHOLE

\*Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

07/24/2012 CIBP WAS SET @ 8230 WITH A SAND CAP  
09/20/2019 WIRELINE TAGGED @ 8170 AND 09/09/2019 SLICKLINE TAGGED @ 8180

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Doreen Green

Title: Analyst Date: 11/7/2019 Email: doreen\_green@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 2/20/2020

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

|  |  |
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**Attachment Check List**

**Att Doc Num**

**Name**

|           |                             |
|-----------|-----------------------------|
| 402233408 | FORM 6 SUBSEQUENT SUBMITTED |
| 402233537 | CEMENT JOB SUMMARY          |
| 402233538 | OTHER                       |
| 402233540 | WELLBORE DIAGRAM            |
| 402233544 | OPERATIONS SUMMARY          |
| 402233545 | WIRELINE JOB SUMMARY        |
| 402233548 | CEMENT BOND LOG             |

Total Attach: 7 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)