

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

AUG 14 1970
COLO. OIL & GAS CONS. COMM.

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Webb Resources, Inc.

3. ADDRESS OF OPERATOR
1776 Lincoln Street Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660' FNL; 660' FEL; CNE NE Section 20
 At top prod. interval reported below
 At total depth Same

14. PERMIT NO. 70 317 DATE ISSUED 7-13-70
 15. DATE SPUDDED 7-14-70 16. DATE T.D. REACHED 7-29-70 17. DATE COMPL. (Ready to prod.) 7-30-70

5. LEASE DEPT. _____
 6. IF INDIA _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME Bernal Wallace
 9. WELL NO. #20-1
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20-15S-42W

12. COUNTY OR PARISH Cheyenne 13. STATE Colo.
 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4033 GL 4044 KB 19. ELEV. CASINGHEAD _____
 20. TOTAL DEPTH, MD & TVD LTD 5755 & DTD 5760 21. PLUG, BACK T.D., MD & TVD _____
 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 0-5760'
 25. WAS DIRECTIONAL SURVEY MADE no
 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LL 8; SNP-GR; A-BHC Logs
 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	293'	12-1/4	222 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
base surface	20 SXS
top surface	10 SXS

BEST IMAGE AVAILABLE

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Geological reports (2) DST #1 (1) Driller's Log (2)

35. LIST OF ATTACHMENTS
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE Geologist DATE 8-12-70

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Topeka	4006	4020	Limestone
Topeka	4050	4064	Limestone
Topeka	4152	4178	Limestone
Lansing	4368	4382	Limestone
Lansing	4490	4500	Limestone
DST #1	4984	5016	Atoka (straddle test) open 10", very weak blow ($\frac{1}{4}$ "); shut in 60", Open 30", no blow; shut in 60". Recovered 6" mud, no show. IHP 2614 First Flow Period 24-24 Second Flow Period 24-24 ISIP 871 FSIP 484 FHP 2601 BHT 132°

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral		2868'
Pennsylvanian		3880'
Topeka		3928'
Lansing		4218'
Marmaton		4631'
Cherokee		4800'
Atoka		4960'
Morrow		5106'
Keyes		5192'
St. Genevieve		5173'
St Louis (?)		5332'
Spergen		5406'
Osage (P.A.) Warsaw		5539'
Osage (Webb)		5582'
Arbuckle		5692'
Total Depth	DTD	5760'
	LTD	5755'