

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

AUG 14 1970

COLO. OIL & GAS CONS. COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Webb Resources, Inc.						1776 Lincoln Street Denver, Colorado 80203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface	
660' FNL; 660' FEL; CNE NE Section 20						At top prod. interval reported below	
At total depth						Same	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
70 317		7-13-70		Cheyenne		Colo.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)	
7-14-70		7-29-70		7-30-70		4033 GL 4044 KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
LTD 5755 & DTD 5760		-----		-----		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						0-5760'	
25. WAS DIRECTIONAL SURVEY MADE						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL-LL 8; SNP-GR; A-BHC Logs						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		293'		12-1/4	
						222 SXS	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
base surface				20 SXS			
top surface				10 SXS			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Geological reports (2) DST #1 (1) Driller's Log (2)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
John P. Hilda		Geologist				8-12-70	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Topeka	4006	4020	Limestone
Topeka	4050	4064	Limestone
Topeka	4152	4178	Limestone
Lansing	4368	4382	Limestone
Lansing	4490	4500	Limestone
DST #1	4984	5016	Atoka (straddle test) open 10", very weak blow ($\frac{1}{4}$ "); shut in 60", Open 30", no blow; shut in 60". Recovered 6" mud, no show. IHP 2614 First Flow Period 24-24 Second Flow Period 24-24 ISIP 871 FSIP 484 FHP 2601 BHT 132°

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral		2868'
Pennsylvanian		3880'
Topeka		3928'
Lansing		4218'
Marmaton		4631'
Cherokee		4800'
Atoka		4960'
Morrow		5106'
Keyes		5192'
St. Genevieve		5173'
St Louis (?)		5332'
Spergen		5406'
Osage (P.A.)	Warsaw	5539'
Osage (Webb)		5582'
Arbuckle		5692'
Total Depth	DTD	5760'
	LTD	5755'