

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 18 1990

COLO. OIL & GAS CONSERV. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			Not Applicable
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Applicable
2. OPERATOR: Cockrell Oil Corporation ADDRESS: 1600 Smith Road, Suite 4600 CITY: Houston STATE: Texas ZIP: 77002-7348			7. UNIT AGREEMENT NAME Not Applicable
3. PHONE NO. (713) 651-1271			8. FARM OR LEASE NAME 791-2716
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 831' FSL, 1145' FEL			9. WELL NO. 1
At proposed Prod. zone Same			10. FIELD AND POOL, OR WILDCAT Wildcat
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) None			11. QTR. QTR. SEC. T.R. AND MERIDIAN SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 27, T7N, R91W
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 831'	15. NO. OF ACRES IN LEASE* 320	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320	E $\frac{1}{2}$ Section 27
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	18. PROPOSED DEPTH 4600'	19. OBJECTIVE FORMATION Mesaverde	
20. ELEVATIONS (Show whether GR or KB) 6398' GR	21. DRILLING CONTRACTOR Contract Not Let	22. APPROX. DATE WORK WILL START June 15, 1990	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55	24.0#	300'	Circulate to Surface
7-7/8"	5-1/2" K-55	15.5#	Total Depth	500 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Surface Bond on File in Commission Office ✓

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RANG.

E $\frac{1}{2}$ Section 27, Township 7 North, Range 91 West ✓

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 18005

DRLR. NO.

FIELD NO. 99999

LEASE NO.

FORM CD. MVRD

25. PRINT Dale Heitzman
SIGNED *Dale Heitzman* TITLE Consultant DATE May 18, 1990

This space for Federal or State Use

PERMIT NO. 90-509 APPROVAL DATE MAY 21 1990 EXPIRATION DATE SEP 18 1990
APPROVED BY *D.R. Bicknell* TITLE Director DATE MAY 21 1990
CONDITIONS OF APPROVAL, IF ANY: Oil & Gas. Conserv. Comm.

A.P.I. NUMBER

05 081 6723

COMPLY WITH RULE 317
(PARAGRAPHS H & I) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side



00221986