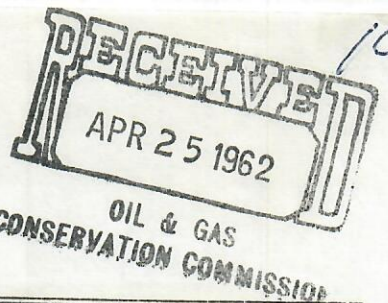


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00235111

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator STUARCO OIL COMPANY, INC.  
County Logan Address 2117 First National Bank Building  
City Denver 2, State Colorado  
Lease Name Wagner Well No. 1 Derrick Floor Elevation 4033'  
Location NW SE Section 6 Township 8 North Range 52 West Meridian 6th P.M.  
(quarter quarter)  
1974 feet from South Section line and 1965 feet from East Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole XX Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 19, 1962Signed Robert A. Chomel  
Title District Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling April 10, 19 62 Finished drilling April 13, 19 62

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	103'	80		Surface Casing	

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ	
					DVR	<input checked="" type="checkbox"/>
					WRS	
					HHM	
					JAM	
					FJP	<input checked="" type="checkbox"/>
					JJD	<input checked="" type="checkbox"/>
					FILE	

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Sch. ES & Micro-log Date April 13, 19 62  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



## FORMATION RECORD

## ELECTRICAL LOG TOPS

DRILL STEM TESTS - NONE

**CORES - NONE**

**DISCUSSION:**

The "J" Sand, the primary objective, was topped at 4746. Seventy-two feet of the "J" zone was drilled and no shows of oil were noted. The equivalent section to the productive zone in the Minto Field was present from 4762-84. This section was barren of reservoir sand with the exception of the four feet from 4773-77 which is considered to be very low capacity water productive.