



00235219

12-20-78

RECEIVED

DEC 26 1978

The Application(s) for Permit to Drill (OGCC Form 2) enclosed herewith cannot be processed at this time for the reason(s) stated below:

#1 Luckey

6-8N-52W

- No bond
- Bond not signed
- No filing fee (\$75)
- Filing fee check not signed
- Application for Permit to Drill (OGCC Form 2) not signed
- Letter of waiver from owners of offsetting lease(s)
- Location not in accordance with Rule 318 or Spacing Order(s)
- Location not clearly reported
- Incomplete item(s) number(s) on Application to Drill (OGCC Form 2)
- Name of proposed objective horizon or geological formation
- Other

Please correct and resubmit.

CHANGE P
12/21/78

OIL & GAS CONSERVATION COMMISSION

(Plat will follow)
DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 20 1978
COLO. OIL & GAS CONSERV. COMM.

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Luckey

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6-8N-52W

12. COUNTY
Logan

13. STATE
Colo.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approx. 10 miles Northwest of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 330'

16. NO. OF ACRES IN LEASE* 160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other wells

19. PROPOSED DEPTH 5050'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Unknown

22. APPROX. DATE WORK WILL START
February 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00	125'	100 sacks
7 7/8"	5 1/6"	14.00	5050'	150 sacks

* DESCRIBE LEASE (Sec. 6: SE/4) Operator also holds lease on NW/4 of Sec. 7.
After setting surface casing, well will be drilled to a total depth of 5050' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. GEAR DRILLING COMPANY
SIGNED George A. Gear TITLE PRESIDENT DATE 12/19/78

(This space for Federal or State Office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER