

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/28/2019 Document Number: 402201464

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616-4300
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 419196 Location Type: Production Facilities
Name: FIVE RIVERS K Number: 03-23 TANK
County: WELD
Qtr Qtr: NESE Section: 3 Township: 4N Range: 66W Meridian: 6
Latitude: 40.338010 Longitude: -104.754880

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.338022 Longitude: -104.754500 PDOP: 0.8 Measurement Date: 09/25/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327079 Location Type: Well Site [] No Location ID
Name: WETCO-PM K-64N66W Number: 3SESE
County: WELD
Qtr Qtr: SESE Section: 3 Township: 4N Range: 66W Meridian: 6
Latitude: 40.335847 Longitude: -104.756325

Flowline Start Point Riser

Latitude: 40.335877 Longitude: -104.756340 PDOP: 1.2 Measurement Date: 09/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/09/1988
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/28/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files