

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 39200 Denver, Colorado 80239		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL, 660' FSL SE SE Sec. 23 At proposed prod. zone		8. FARM OR LEASE NAME Champlin 205 Amoco "A"	
		9. WELL NO. 7	
		10. FIELD AND POOL, OR WILDCAT Sec. 23, T15S, R46 W	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO. 84-1141	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4467'	12. COUNTY Cheyenne	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL.

CHANGE PLANS.

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clarification of 8/21 Sundry
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

Per verbal conversation with Robert Vaclivik 9/18/86, attached is the Cement Bond log which was ran after the squeeze of the channel, and the Gamma Ray log on the above referenced well.

Reference our procedure on line 6 (drilled to 5578'). There was no cement below this, so we were able to perf at 5598'(see line 7).

19. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

DATE

DATE

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

OCT 03 1986

WTS	
SEP	
MMH	
IAH	
REC	
LWT	
CON	
ED	