

Document Number:  
 402251437  
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 12/02/2019

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Joe Brnak  
 Name of Operator: NOBLE ENERGY INC Phone: (970) 381-1234  
 Address: 1001 NOBLE ENERGY WAY Fax: \_\_\_\_\_  
 City: HOUSTON State: TX Zip: 77070 Email: joe.brnak@nblenergy.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-123-15380-00 Well Number: 27-16 F  
 Well Name: UPRC  
 Location: QtrQtr: SESE Section: 27 Township: 4N Range: 66W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 66853  
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.277856 Longitude: -104.756270  
 GPS Data:  
 Date of Measurement: 09/30/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: Paul Tappy  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7256	7272	02/17/2018	CEMENT	6812
NIOBRARA	6960	7141	02/17/2018	CEMENT	6812

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	473	360	473	0	VISU
1ST	7+7/8	4+1/2	11.6	7,361	475	7,361	6,540	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	38	sks cmt from	7256	ft. to	6812	ft.	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set	10	sks cmt from	4181	ft. to	4049	ft.	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set	10	sks cmt from	2236	ft. to	1836	ft.	Plug Type: CASING	Plug Tagged: <input type="checkbox"/>
Set	120	sks cmt from	1070	ft. to	837	ft.	Plug Type: STUB PLUG	Plug Tagged: <input checked="" type="checkbox"/>
Set	90	sks cmt from	828	ft. to	675	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at 4280 ft. with 102 sacks. Leave at least 100 ft. in casing 4181 CICR Depth  
 Perforate and squeeze at 2336 ft. with 150 sacks. Leave at least 100 ft. in casing 2236 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 386 sacks half in. half out surface casing from 675 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1020 ft. of 4+1/2 inch casing Cut and Cap Date: 11/05/2019

\*Wireline Contractor: SPN \*Cementing Contractor: SPN/Halliburton

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Perfs: 4280' & 3961', 2336' & 1836'  
 A bentonite plug was pumped and then drilled out from 828'-361'  
 Flowline registered 10/7/19, doc 402199760.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Stephanie Dionne  
 Title: Operations Tech Date: 12/2/2019 Email: stephanie.dionne@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/11/2020

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402251437	FORM 6 SUBSEQUENT SUBMITTED
402251489	CEMENT BOND LOG
402251493	OPERATIONS SUMMARY
402251495	WELLBORE DIAGRAM
402251742	CEMENT JOB SUMMARY
402251743	WIRELINE JOB SUMMARY

Total Attach: 6 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)