

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/30/2020

Submitted Date:

02/04/2020

Document Number:

688800668

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
306795 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 1199 MAIN AVENUE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-779-9398	Sabre.Beebe@bpx.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266039	WELL	PR	02/06/2003	GW	067-08778	ROBERTSON 19-01 2	EI

General Comment:

On January 30, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Robertson 19-01 #2. For the most recent field inspection report of this facility, please refer to document #687905878.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to stock panel fencing near PBV. Capacity is not listed on sign.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	04/03/2020
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Lube Oil		<= 1 bbl	
Comment:	OilLift equipment and surrounding gravel are stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 03/04/2020
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Stock panels around all production equipment on location.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing around well head and OilLift equipment.		
Corrective Action:		Date:	
Equipment:			
Type: Horizontal Heated Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	OilLift equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Linear rod pump.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.086766,-107.546649
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 266039 Type: WELL API Number: 067-08778 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On January 30, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Robertson 19-01 #2. For the most recent field inspection report of this facility, please refer to document #687905878.</p> <p>During this inspection lube oil staining was observed on the OILift equipment and the surrounding gravel.</p> <p>This well was temporarily shut in while repairs are made to the gathering system following Spill/Release Point ID #470891.</p>	hughesjo	02/04/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402303239	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5056829
688800669	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5056828