

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	<input checked="" type="checkbox"/>



RECEIVED
DEC 19 1960
OIL & GAS
CONSERVATION COMMISSION

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Curtis Anticline Operator Robert Hawkins
 County Routt Address Craig, Colo
 City _____ State _____

Lease Name Mc Dermott Well No Mason #1 Derrick Floor Elevation _____
 Location SW, NW, SW Section 13 Township 6N Range 86W Meridian _____
 (quarter quarter) feet from _____ Section line and _____ feet from _____ Section Line
 Nor S _____ Mer W _____

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12/15/60 Signed Robert Hawkins
 Title Sub-Lessee

The summary on this page is for the condition of the well as above date.
 Commenced drilling _____, 19____ Finished drilling _____, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10 3/4</u>	<u>40#</u>	<u>H-40</u>	<u>200ft</u>	<u>20</u>			
<u>5 1/2</u>	<u>14#</u>	<u>J-55</u>	<u>3600</u>	<u>100</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	<u>None open Hole</u>	<u>Top of Niobrara</u>	<u>Bottom of Niobrara</u>

TOTAL DEPTH 5100 PLUG BACK DEPTH _____

Oil Productive Zone: From 3700 To 4500 Gas Productive Zone: From 3900 To 4500
 Electric or other Logs run Electric Date Aug 1, 1958
 Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>Oct 15/58</u>	<u>Sand Frac</u>	<u>10,000 #</u>	<u>3600</u>	<u>5100</u>	<u>Niobrara</u>	<u>used Field oil</u>

Results of shooting and/or chemical treatment: Recovered frac oil + small quantity of oil

DATA ON TEST

Test Commenced _____ A.M. or P.M. Nov 1 1958 Test Completed _____ A.M. or P.M. Nov 15 1958
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 30 inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 15
 Size Tbg. 2 3/8 in. No. feet run _____ Diam. of working barrel 1 1/2 inches
 Size Choke _____ in. Size Tbg. 2 3/8 in. No. feet run 4500
 Shut-in Pressure 85# Depth of Pump 4500 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>5</u> API Gravity <u>38</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)