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# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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DEC 19 1960

OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Curtis Anticline Operator Robert Hawkins  
County Routt Address Craig, Colo  
City \_\_\_\_\_ State \_\_\_\_\_

Lease Name Mc Dermott Well No Mason #1 Derrick Floor Elevation \_\_\_\_\_  
Location SW, NW, SW Section 13 Township 6N Range 86W Meridian \_\_\_\_\_  
(quarter quarter)

feet from \_\_\_\_\_ Section line and \_\_\_\_\_ feet from \_\_\_\_\_ Section Line  
Nor S \_\_\_\_\_ Mer W \_\_\_\_\_

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12/15/60 Signed Robert Hawkins  
Title Sub-Lessee

The summary on this page is for the condition of the well as above date.  
Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10 3/4</u>	<u>40#</u>	<u>H-40</u>	<u>200ft</u>	<u>20</u>			
<u>5 1/2</u>	<u>14#</u>	<u>J-55</u>	<u>3600</u>	<u>100</u>			

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	<u>None open Hole</u>	<u>Top of Niobrara</u>		<u>Bottom of Niobrara</u>

TOTAL DEPTH 5100 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 3700 To 4500 Gas Productive Zone: From 3900 To 4500  
Electric or other Logs run Electric Date Aug 1, 1958  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>Oct 15/58</u>	<u>Sand Frac</u>	<u>10,000 #</u>	<u>3600</u>	<u>5100</u>	<u>Niobrara</u>	<u>used Field oil</u>

Results of shooting and/or chemical treatment: Recovered frac oil + small quantity of oil

### DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. Nov 1 1958 Test Completed \_\_\_\_\_ A.M. or P.M. Nov 15 1958  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. 2 3/8 in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure 85#

Length of stroke used 30 inches.

Number of strokes per minute 15

Diam. of working barrel 1 1/2 inches

Size Tbg. 2 3/8 in. No. feet run 4500

Depth of Pump 4500 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 5 API Gravity 38  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)