

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
Petrofocus USA, Inc.PHONE
674-6083

ADDRESS

P.O. Box 3447 Evergreen, CO 80439-3422

2. DRILLING CONTRACTOR

PHONE

Emphasis Oil 913-483-3518

3. LOCATION OF WELL (Footages from section lines)

At surface 1650° FNL 1650 FEL

At top prod. interval reported below

At total depth SAME

4. ELEVATIONS

KB 4042

GR 4037

5. TYPE OF WELL

☐ OIL ☐ GAS ☒ DRY
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☐ COMMINGLED☐ NEW WELL ☐ DEEPEN ☒ PLUG BACK☐ MULTI-COMplete ☐ OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER

Kriss 1-32

10. FIELD OR WILDCAT

99999

11. QTR. QTR. SEC. T. R. AND MERIDIAN

NE SW NE 32 T15S R42W

WAS DIRECTIONAL SURVEY RUN? NO ☐ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

88-175

13. API NO.

05 017 6792

14. SPUD DATE

2-29

15. DATE TD

REACHED

3-12

16. DATE COMPL.

D&A

☐ READY TO PROD

3-13

17. COUNTY

Cheyenne

18. STATE

CO.

19. TOTAL DEPTH 5470'

MD

TVD

20. PLUG BACK TOTAL DEPTH

MD

TVD

21. DEPTH BRIDGE PLUG SET

MD

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
Son-GR, DIL-GR-SP, Density-Neutron-GR23. WAS WELL CORED? NO ☐ YES ☐ (SUBMIT ANALYSIS)WAS DST RUN? NO ☐ YES ☒ (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8 5/8"	28#	12 1/4"	0'	381'		125/Lite		Surf
						100/Common		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED
APR 07 1988
COLO. OIL & GAS CONS. COMM.

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS:

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
T/LKC	4216	4224	Good to fast streaming cut. Fine vuggy and channel porosity. DST 1: 4208-4250 170' DM 1990' Muddy SW IHM 1935.2 PSI FILP 600.6 FFFP 1083.1 ISIP 1083.1 SIFP 1083.1 SFFP 1083.1 FSIP 1083.1 FHM 1889	Ft. Hays Carlile Dakota Stone Corral Neva Foraker Toronto Lansing Marmaton Cherokee Atoka Morrow Shale Morrow Upper B Keys St. Genevieve St. Louis Spergen TD	998 1110 1476 2821 3530 3604 4185 4216 4632 4767 4904 5053 5090 5150 5245 5301 5422 5470
Morrow Upper B	5090	5110	NCT No Cores/Tests		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Plug 1 4928-5140' 30 Saks
Plug 2 1842-2100' 25 Saks
Plug 3 141-360' 20 Saks
Plug 4 0-40' 10 Saks

BEST IMAGE AVAILABLE

Casing cut 4" below surface and cap welded.

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Bruce J. Moriarty

PRINT

SIGNED Bruce J. Moriarty TITLE Manager

DATE April 6, 1988