



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

**RECEIVED**  
FEB 26 1988  
COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE OR CONVEYANCE NUMBER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Kriss**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**WC**

11. QTR. QTR. SEC. T.R. AND MERIDIAN  
**Sec. 32 NE SW NE T15S R42W 6th**

12. COUNTY  
**Cheyenne**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK **DRILL**  **DEEPEN**  **RE-ENTER**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. OPERATOR: **PETROFOCUS USA, INC.**  
ADDRESS: **P.O. Box 3447**  
CITY: **Evergreen,** STATE: **CO** ZIP: **80439-3422**  
PHONE NO. **(303) 674-6083**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **1650 FNL & 1650 FEL (NE SW NE Sec. 32)**

At proposed Prod. zone **Same**

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **1,650 Ft.**  
(Also to nearest drlg. line, if any)

15. NO. OF ACRES IN LEASE\* **640**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **80**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

18. PROPOSED DEPTH **5,450 Ft.**

19. OBJECTIVE FORMATION **Morrow/Miss.**

20. ELEVATIONS (Show whether GR or KB)  
**4037 GR 4042 KB**

21. DRILLING CONTRACTOR PHONE NO.  
**Emphasis Oil 913-483-3518**

22. APPROX. DATE WORK WILL START  
**Feb. 28, 1988**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>28 lbs.</b>	<b>350 Ft.</b> ✓	<b>225 SKS</b>
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>14.5 lbs.</b>	<b>5,450 Ft.</b>	<b>200 SKS</b>

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **69095**  
DRLR. NO. **27045**  
FIELD NO. **99999**  
LEASE NO.  
FORM CD. **MSSP**

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

✓ **Sec. 32 T15S R42W - all**

25. PRINT **Bruce J. Moriarty**

SIGNED **Bruce J. Moriarty** TITLE **Agent**

DATE **2-26-88**

(This space for Federal or State Use)

**88-175**

PERMIT NO. \_\_\_\_\_ APPROVAL DATE **FEB 26 1988**

EXPIRATION DATE **JUN 25 1988**

APPROVED BY **William Smith** TITLE **Director**  
Oil & Gas. Conserv. Comm.

DATE **FEB 26 1988**

CONDITIONS OF APPROVAL, IF ANY:

**A.P.I. NUMBER**

**05 017 6792**

See Instructions On Reverse Side