

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402306262

Date Received:

02/07/2020

Spill report taken by:

Arauzo, Steven

Spill/Release Point ID:

471230

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	<b>Phone Numbers</b>
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 285-2925</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 640-6919</u>
Contact Person: <u>Blair Rollins</u>		Email: <u>brollins@caerusoilandg as.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402306262

Initial Report Date: 02/07/2020 Date of Discovery: 02/06/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 7 TWP 8S RNG 95W MERIDIAN 6

Latitude: 39.379414 Longitude: -108.032744

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 334157

Spill/Release Point Name: 7G Tank  No Existing Facility or Location ID No.

Number: Tank 77  Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Snowy

Surface Owner: FEDERAL Other(Specify): BLM

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Caerus lease operator for this location suspected tank integrity issues with Tank 77 on the 7G pad. The lease operator conducted a static fluid level test and confirmed the tank was losing fluids into the lined secondary containment on the location. Once the integrity issue was identified, all fluids inside the tank were transferred to other available tanks in the secondary containment, and the tank was taken out of service. Caerus estimates the loss of fluid from the tank into the secondary containment to be approximately 10 barrels. Caerus will conduct an assessment of the tank and provide root cause information to the COGCC when available. Caerus will remove all standing liquid inside the secondary containment and reintroduce it into the water handling system.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
2/6/2020	COGCC	Steven Arauza	720-498-5298	Left voicemail
2/6/2020	BLM	Wesley Toews	970-876-9067	Left voicemail
2/7/2020	Garfield County Liaison	Kirby Wynn	970-625-5905	Email

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

\_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Blair Rollins

Title: EHS Specialist Date: 02/07/2020 Email: brollins@caerusoilandgas.com

COA Type	Description
	Provide detailed assessment of tank battery secondary containment integrity via a Supplemental eForm 19.
	In the Supplemental eForm 19, identify the root cause of the failure and explain how reoccurrence in this tank and the other tanks associated with this tank battery will be prevented, per Rule 906.d.(2).
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 02/06/2020).

**Attachment Check List**

Att Doc Num	Name
402306262	SPILL/RELEASE REPORT(INITIAL)
402306909	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
Environmental	This eForm 19 documents the second reportable spill resulting from a loss of tank integrity at the subject tank battery (Facility ID #334157, previous Spill/Release Point ID #460474) in approximately 13 months.	02/07/2020

Total: 1 comment(s)