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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

AUG 17 1983

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

COLD N/A & GAS CONS. COMM
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐RE-ENTER ☐

7. UNIT AGREEMENT NAME

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

Voyager Petroleum, Inc.

(303) 629-1447

9. WELL NO.

#18-1

3. ADDRESS OF OPERATOR

110 16th Street, Suite 800, Denver, CO 80202

10. FIELD AND POOL, OR WILDCAT

Tow Creek

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

624' FNL & 912' FEL, Section 18, T6N, R86W, 6th PM

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

At proposed prod. zone

NE NE

Section 18, T6N, R86W, 6th PM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles west of Milner, Colorado

12. COUNTY

Routt

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

624'

16. NO. OF ACRES IN LEASE*

approx. 272

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1088'

19. PROPOSED DEPTH

3665'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6455' Natural Ground

22. APPROX. DATE WORK WILL START

September 15, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55, ST&C	200'	100 sx "G"
8-3/4"	7"	23#, K-55, ST&C	2000'	130 sx 50/50 poz mix
6-1/8"	4-1/2"	10.5#, K-55, ST&C	3665'	200 sx 50/50 poz mix

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☒

If NO, surface bond must be on file.

* DESCRIBE LEASE

Township 6 North, Range 86 West

Section 5, Lot 2 (40.80 acres) SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 8, W $\frac{1}{2}$ NW $\frac{1}{4}$ Section 17, N $\frac{1}{2}$ NW $\frac{1}{4}$ Section 18, N $\frac{1}{2}$ NE $\frac{1}{4}$ less 7.95 acres in NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$

A 12 $\frac{1}{4}$ " hole will be drilled to approx. 200' w/native mud and 9-5/8", 36# csg will be cemented to surface w/100 sx cement, an 8-3/4" hole will be drilled to approx. 2000' with mud & 7", 23# csg will be cemented w/130 sx cement, a 6-1/8" hole will be drilled to approx. 3665' 3050 TD w/air & 4 $\frac{1}{2}$ ", 10.5# csg will be cemented w/approx. 200 sx cement. Gamma Ray-Dual Induction logs will be run from TD to the intermediate csg and an Acoustic MicroSeismogram will be run from TD to approx. 1000'. 10" x 3000# BOP's with rotating head will be used to contain the well. No abnormal pressures are anticipated, lost circulation and deviation problems are anticipated and will be dealt with as the need dictates.

24.

SIGNED

Lyle L. Rose

TITLE Production Manager

DATE

Aug. 10, 1983

(This space for Federal or State Office use)

PERMIT NO.

83 959

APPROVAL DATE

AUG 19 1983

EXPIRATION DATE

DEC 17 1983

APPROVED BY

William Smith

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

AUG 19 1983

CONDITIONS OF APPROVAL, IF ANY:



00212972

See Instructions On Reverse Side

A.P.I. NUMBER

05 107 6120