

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

*NOTED*



00212981

in duplicate for Patented and Federal lands.  
in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.  
05-115-1934  
N/A - Fee

6. (IF INDIAN, ALLOTTEE OR TRIBE NAME)  
COLO. OIL & GAS CON. COMM.  
N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
None

2. NAME OF OPERATOR

L.B. Petroleum, Inc.

8. FARM OR LEASE NAME

Tow Creek

3. ADDRESS OF OPERATOR

110 16th Street, Suite 800, Denver, CO 80202

9. WELL NO.

#18-16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 734' FSL & 1067' FEL Section 18, T6N, R86W, 6th PM  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT  
Tow Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18, T6N, R86W, 6th PM

14. PERMIT NO.  
83-961

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6650' GR, 6664' KB

12. COUNTY  
Routt

13. STATE  
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November, 1984 \* Must be accompanied by a cement verification report.

Spudded 11/1/83. Drilled 12 1/4" hole & set 9-5/8" surface casing @ 180' KB on 11/2/83. Cemented to surface. Drilled 8-5/8" hole & set 7", 23.0# intermediate casing at 2924' KB on 11/08/83. Calculated top of cement at 2050' KB. Drilled 6-1/8" hole to 3679' TD on 11/10/83. Tested hole w/air for 12 hrs and decided to shut-in pending evaluation of completion on Tow Creek Federal #5-5.

Will place a 30 sx cement plug across the 2nd Niobrara from 3300' to 3150' KB, shoot off 7" casing at 1900' KB & pull, place a 20 sx cement plug in and out at the casing stub from 1950' to 1850' KB, a 25 sx cement plug across the surface casing shoe at 180' KB from 230' to 130' KB and a 10 sx cement plug at the surface. Will contract surface landowner to rehabilitate surface.

Stamp: WNS, FIP, MNM, IN, RCD, LAR, CGM, EQ

19. I hereby certify that the foregoing is true and correct  
SIGNED Leo R. Schueler TITLE Operations Manager DATE October 12, 1984

(This space for Federal or State office use)  
APPROVED BY William Smith TITLE DIRECTOR DATE JUL 3 1985  
CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.

STATE OF COLORADO  
**OIL AND GAS CONSERVATION COMMISSION**

DEPARTMENT OF NATURAL RESOURCES  
SUITE 380 LOGAN TOWER BUILDING  
1580 LOAN STREET

DENVER, COLORADO 80203

WILLIAM R. SMITH  
Director

(303) 866-3531

RICHARD D. LAMM  
Governor

FRANK J. PIRO  
Deputy Director

March 12, 1985

L.B. Petroleum Inc.  
370 17th Street  
Suite 3200  
Denver, CO. 80202

ATTN: Leo Schueler,  
Operations Manager

RE: Well Reports

Gentlemen:

The following wells have expired permits to drill without subsequent notice of status:

5-12	Tow Creek	5-6N-86W
18-1	Tow Creek	18-6N-86W
19-1	Tow Creek	19-6N-86W

If these wells have not been drilled a Sundry Notice (O.G.C.C. Form 4) is required. If the wells have been spudded, but not completed, a Sundry Notice with all pertinent data (such as casing, hole size, total depth, etc.) is required along with an explanation of current status. If the well is completed a Completion Report (O.G.C.C. Form 5) is needed.

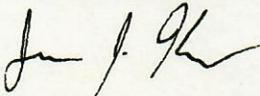
The following wells have an Intent to Abandon filed:

18-2	Tow Creek	18-6N-86W
18-16	Tow Creek	18-6N-86W

A subsequent abandonment report (O.G.C.C. Form 4) is due thirty (30) days after the work is completed. These reports are required by our Rules and Regulations and you may be in violation of Rule 305. We also require Completion Reports (O.G.C.C. Form 5) and logs on the above wells.

This is your second notice. Thirty (30) days is given to you for response. After April 12, 1985 the matter will be given to the Director for review.

Yours Truly,



James Kenney  
Petroleum Engineer

STATE OF COLORADO  
**OIL AND GAS CONSERVATION COMMISSION**

DEPARTMENT OF NATURAL RESOURCES  
ROOM 721, CENTENNIAL BUILDING  
1313 SHERMAN STREET  
**DENVER, COLORADO 80203**

WILLIAM R. SMITH  
Director

FRANK J. PIRO  
Deputy Director

(303) 866-3531

January 17, 1985

RICHARD D. LAMM  
Governor

L.B. Petroleum Inc.  
370 17th. St.  
Suite 3200  
Denver, CO 80202

RE: Incomplete Well File

Dear Sirs:

Recent inquiries into L.B. Petroleum's interests in the Tow Creek Field indicate a lack of proper filing. The following wells require the indicated paperwork:

Tow Creek 18-2	18-6N-86W	Form 5, Logs, Final P&A Cement verification
Tow Creek 18-16	18-6N-86W	Form 5, Logs, Final P&A Cement verification

In addition, the following wells have only an application to drill filed.

Tow Creek 5-12	5-6N-86W
Tow Creek 18-1	18-6N-86W
Tow Creek 19-1	19-6N-86W

It must be assumed that most or all of these wells were never drilled. L.B. Petroleum's responsibility does not end with the expiration of a permit to drill. The State needs to be informed that these locations have been abandoned, otherwise questions arise regarding possible unreported production.

Proper reporting of an abandoned location is submitted on a Form 4 (sundry notice) with a comment about abandonment of location.

The State realizes that some of our requirements are not clearly stated and are often misunderstood. If there are any questions regarding proper filing of forms please contact us. We will gladly assist in completing necessary paperwork.

Thank you for your cooperation in this matter.

Respectfully,

James Kenney  
Petroleum Engineer



370 SEVENTEENTH STREET  
SUITE 3200  
DENVER, COLORADO 80202  
(303) 629-1447

RECEIVED

MAR 18 1985

COLO. OIL & GAS CONS. COMM.

March 15, 1985

State of Colorado  
Oil and Gas Conservation Commission  
Department of Natural Resources  
Suite 380, Logan Tower Building  
1580 Logan Street  
Denver, CO 80203  
Attention: James Kenney

Gentlemen:

Enclosed are our Sundry Notices on the Tow Creek #5-12, Tow Creek #18-1 and Tow Creek #19-1 wells in Routt County, Colorado. These wells were never drilled, and since the locations were staked but not built, no rehabilitation is necessary.

Regarding the Tow Creek 18-1 and Tow Creek #18-16 wells, also in Routt County, Colorado, on which we have filed an Intent to Abandon, these wells will be plugged and abandoned and the locations restored as soon as the weather permits, at which time we will file Completion Reports and Abandonment Reports as well as furnish you with copies of logs that were run.

Very truly yours,

L.B. PETROLEUM, INC.

A handwritten signature in cursive script that reads 'Karen L. Robineau'.

Karen L. Robineau  
Operations Technician

KLR  
Enclosures

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OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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File in triplicate for State lands.

OCT 15 1984

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CONV. OIL & GAS CONS. COMM.

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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Leo R. Schueler

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