

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES



00212981

in duplicate for Patented and Federal lands.
 in triplicate for State lands.

RECEIVED

NOTED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. N/A - Fee	
2. NAME OF OPERATOR L.B. Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME COLORADO & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 110 16th Street, Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 734' FSL & 1067' FEL Section 18, T6N, R86W, 6th PM At proposed prod. zone		8. FARM OR LEASE NAME Tow Creek	
14. PERMIT NO. 83-961		9. WELL NO. #18-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650' GR, 6664' KB		10. FIELD AND POOL, OR WILDCAT Tow Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T6N, R86W, 6th PM	
		12. COUNTY Routt	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☒CHANGE PLANS: ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

(Note: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November, 1984

* Must be accompanied by a cement verification report.

Spudded 11/1/83. Drilled 12 1/4" hole & set 9-5/8" surface casing @ 180' KB on 11/2/83. Cemented to surface. Drilled 8-5/8" hole & set 7", 23.0# intermediate casing at 2924' KB on 11/08/83. Calculated top of cement at 2050' KB. Drilled 6-1/8" hole to 3679' TD on 11/10/83. Tested hole w/air for 12 hrs and decided to shut-in pending evaluation of completion on Tow Creek Federal #5-5.

Will place a 30 sx cement plug across the 2nd Niobrara from 3300' to 3150' KB, shoot off 7" casing at 1900' KB & pull, place a 20 sx cement plug in and out at the casing stub from 1950' to 1850' KB, a 25 sx cement plug across the surface casing shoe at 180' KB from 230' to 130' KB and a 10 sx cement plug at the surface. Will contract surface landowner to rehabilitate surface.

19. I hereby certify that the foregoing is true and correct

SIGNED

Leo R. Schueler

TITLE

Operations Manager

DATE October 12, 1984

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR

DATE

JUL 3 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

WHS
FIP
MNM
JRM
RCC
LAC
COM

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOAN STREET

DENVER, COLORADO 80203

WILLIAM R. SMITH
Director

(303) 866-3531

RICHARD D. LAMM
Governor

FRANK J. PIRO
Deputy Director

March 12, 1985

L.B. Petroleum Inc.
370 17th Street
Suite 3200
Denver, CO. 80202

ATTN: Leo Schueler,
Operations Manager

RE: Well Reports

Gentlemen:

The following wells have expired permits to drill without subsequent notice of status:

5-12	Tow Creek	5-6N-86W
18-1	Tow Creek	18-6N-86W
19-1	Tow Creek	19-6N-86W

If these wells have not been drilled a Sundry Notice (O.G.C.C. Form 4) is required. If the wells have been spudded, but not completed, a Sundry Notice with all pertinent data (such as casing, hole size, total depth, etc.) is required along with an explanation of current status. If the well is completed a Completion Report (O.G.C.C. Form 5) is needed.

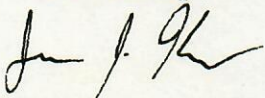
The following wells have an Intent to Abandon filed:

18-2	Tow Creek	18-6N-86W
<u>18-16</u>	<u>Tow Creek</u>	<u>18-6N-86W</u>

A subsequent abandonment report (O.G.C.C. Form 4) is due thirty (30) days after the work is completed. These reports are required by our Rules and Regulations and you may be in violation of Rule 305. We also require Completion Reports (O.G.C.C. Form 5) and logs on the above wells.

This is your second notice. Thirty (30) days is given to you for response. After April 12, 1985 the matter will be given to the Director for review.

Yours Truly,



James Kenney
Petroleum Engineer

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
ROOM 721, CENTENNIAL BUILDING
1313 SHERMAN STREET
DENVER, COLORADO 80203

WILLIAM R. SMITH
Director

FRANK J. PIRO
Deputy Director

(303) 866-3531

January 17, 1985

RICHARD D. LAMM
Governor

L.B. Petroleum Inc.
370 17th. St.
Suite 3200
Denver, CO 80202

RE: Incomplete Well File

Dear Sirs:

Recent inquiries into L.B. Petroleum's interests in the Tow Creek Field indicate a lack of proper filing. The following wells require the indicated paperwork:

Tow Creek 18-2	18-6N-86W	Form 5, Logs, Final P&A Cement verification
Tow Creek 18-16	18-6N-86W	Form 5, Logs, Final P&A Cement verification

In addition, the following wells have only an application to drill filed.

Tow Creek 5-12	5-6N-86W
Tow Creek 18-1	18-6N-86W
Tow Creek 19-1	19-6N-86W

It must be assumed that most or all of these wells were never drilled. L.B. Petroleum's responsibility does not end with the expiration of a permit to drill. The State needs to be informed that these locations have been abandoned, otherwise questions arise regarding possible unreported production.

Proper reporting of an abandoned location is submitted on a Form 4 (sundry notice) with a comment about abandonment of location.

The State realizes that some of our requirements are not clearly stated and are often misunderstood. If there are any questions regarding proper filing of forms please contact us. We will gladly assist in completing necessary paperwork.

Thank you for your cooperation in this matter.

Respectfully,

James Kenney
Petroleum Engineer



370 SEVENTEENTH STREET
SUITE 3200
DENVER, COLORADO 80202
(303) 629-1447

RECEIVED

MAR 18 1985

COLO. OIL & GAS CONS. COMM

March 15, 1985

State of Colorado
Oil and Gas Conservation Commission
Department of Natural Resources
Suite 380, Logan Tower Building
1580 Logan Street
Denver, CO 80203
Attention: James Kenney

Gentlemen:

Enclosed are our Sundry Notices on the Tow Creek #5-12, Tow Creek #18-1 and Tow Creek #19-1 wells in Routt County, Colorado. These wells were never drilled, and since the locations were staked but not built, no rehabilitation is necessary.

Regarding the Tow Creek 18-1 and Tow Creek #18-16 wells, also in Routt County, Colorado, on which we have filed an Intent to Abandon, these wells will be plugged and abandoned and the locations restored as soon as the weather permits, at which time we will file Completion Reports and Abandonment Reports as well as furnish you with copies of logs that were run.

Very truly yours,

L.B. PETROLEUM, INC.

A handwritten signature in cursive script that reads 'Karen L. Robineau'.

Karen L. Robineau
Operations Technician

KLR
Enclosures

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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OCT 15 1984

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CONV. OIL & GAS CONS. COMM.

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N/A

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Tow Creek

9. WELL NO.

#18-16

10. FIELD AND POOL, OR WILDCAT

Tow Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18, T6N, R86W, 6th PM

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At proposed prod. zone

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SHOOT OR ACIDIZE

REPAIR WELL.

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

X

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Leo R. Schueler

TITLE

Operations Manager

DATE

October 12, 1984

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

JUL 3 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.