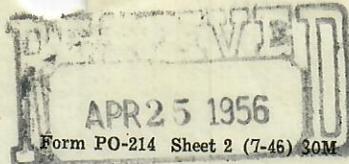


18-6N-86W



OIL & GAS
CONSERVATION COMMISSION



LOG OF WELL

SHEET No. 2

District Craig

Owner The Texas Company Farm State Peterson

Well No. 1

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>FORMATION TOPS</u>						
Clay	0	27'	Yellow	Soft		
Sandstone	27'	39'	Lt. Grey	Med.		
Shale	66'	74'	Grey	Hard		
Sandy Shale	74'	189'	Grey	Hard	-----	Cemented 8-5/8" csg. @ 71.5' KB with 27 sks. Cement top @ 46'. Bentonitic streak (232' - 243')
Shale	263'	574'	Grey	Medium		
Shale	837'	84'	Lt. Grey	"		
Shale	921'	94'	Grey	"		
Shale	1015'	64'	Lt. Grey	"	-----	Lost 40 bbls drlg. mud
Shale	1079'	235'	Lt. Grey	"	-----	Lost 10 bbls. " "
Shale	1314'	702'	Grey	"	-----	" 40 " " "
Shale	2016'	449'	Grey	"	-----	" 10 " " "
Shale	2465'	322'	Grey	"		
Shale	2787'	15'	Dk. Grey	Med. Hard	-----	Cemented 5 1/2" Csg. W/500 Sx. reg. cx. csg. landed at 2754' no returns. Cx. top located at 2400' by temperature survey. Drilling with oil
Shale	2802	5'	Grey	Med Hard	-----	Drlg out cement, cement top located @ 2686' RB.
Shale	2807	10'	Grey	Medium	-----	Lost 30 Bbls drilling oil while drilling last 10'. Ran DST.
Shale	2817	TD	Mancos Shale Well		--	Recovered gas blow. Swabbed back oil at estimated 360 BOPD.
<u>CASING RECORD</u>						
Set at		8-5/8		5 1/2	2-7/8 EUE	
Derrick Floor		71 1/2'		2754'	2768'	
Threads	-	5'		5'	5'	
Float Shoe & Collar	0			21'	17'	
	-	1/2		3	-30	Perforated anchor & Seating nipple
Charged		66'		2767'	2750'	