



00208372

STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
MAR 4 1983

COLO. OIL & GAS CONSERV. COMM.

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR The Termo Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(213) 595-7401		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2767, Long Beach, California 90801		8. FARM OR LEASE NAME Golden Triangle Ltd	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Nelson Reservoir Wildcat North Loveland	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4902' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T6N, R68W	
		12. COUNTY Larimer	13. STATE Colorado

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 2-1-83

* Must be accompanied by a cement verification report.

1. Moved in workover rig. Pulled rods, pump and tubing.
2. Ran Baker Model R-3 Packer and tubing.
3. Acidized Greenhorn perforations 6160'-6167' with 4000 gallons 15% F.E. Acid.
4. Swabbed back well. Pulled tubing and packer.
5. Reran tubing, pump and rods. Put well back on production.

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

2/25/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O & G Cons. Comm.

DATE

MAR 7 1983

CONDITIONS OF APPROVAL, IF ANY: