

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



RECEIVED  
MAR 4 1983

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO. WILDCAT NORTH LOVELAND

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Golden Triangle Ltd

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Nelson Reservoir  
~~Wildcat North Loveland~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T6N, R68W

12. COUNTY

Larimer

13. STATE

Colorado

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

The Termo Company (213) 595-7401

3. ADDRESS OF OPERATOR

P. O. Box 2767, Long Beach, California 90801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4902' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 1-13-83

\* Must be accompanied by a cement verification report.

- Moved in workover rig. Pulled rods, pump.
- Acidized Greenhorn perforations 6160'-6167' with 1000 gallons 7% HCL, with iron sequestrating agent. Rate 3/4 BPM @ 3000 psi. Displaced with fresh water.
- Swabbed back displacement and acid.
- Reran pump and rods. Put well back on production.

DVR	
FJP	
BHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
RCC	
LAR	<input checked="" type="checkbox"/>
GCM	

19. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

President

DATE

2/25/83

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE

DIRECTOR

O & G Cons. Comm.

DATE

MAR 7 1983

CONDITIONS OF APPROVAL, IF ANY: