

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

UPRR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JUL 14 1978

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Svedman 33-14 (6-68)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fossil Creek WC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T6N R68W

12. COUNTY OR PARISH

Larimer

13. STATE

CO

1. OIL WELL GAS WELL OTHER



2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW SE (1980' FSL & 1980' FEL) Sec. 14

14. PERMIT NO.

79-181

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4814' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well was spudded 3-28-78. A 14-3/4" hole was drilled to 420'. 9-5/8" & 36# casing was set & cemented at 413' & cemented w/325 sx. cement.
2. A 7-7/8" hole was drilled to 6704'. Ran DST #1 6644 - 6704'.
3. Drilled 7 7/8" hole to 8078' (TD).
4. Ran Schlumberger DIL, CNL-Density W/GR, Coriband Logs.
5. Ran DST #2 7900 - 8078'.
6. 35 sx. plug 8055 to 7940'.
7. 35 sx plug 6900 to 6830'.
8. 5-1/2", 15.5 & 17# casing was set & cemented @ 6300' w/400 sx. cement.
9. Perforated Niobrara formation 6072 - 6096', 5948 - 6008', 5875 - 5932' w/24 - .49" holes.
10. Frac Niobrara w/2479 Bbls. Super "E" frac fluid & 59 Bbls. condensate. (1480 BLO & 1058 BLW)
11. Recovered 435 Bbls. load oil.
12. Tested. No fluid entry.
13. Plugged and abandoned as follows:
 - a. Shot off and pulled casing from 5230'
 - b. Set 55 sx. plug 5276' - 5072' (could not get pipe below 5276')
 - c. Set 15 sx. plug 420' - 380'
 - d. Set 10 sx. plug @ surface
 - e. Cut off surface casing 5' below ground level and welded plate
14. Location will be cleaned as pits can be filled.

18. I hereby certify that the foregoing is true and correct

SIGNED D. N. McGirl

TITLE District Drilling & Production Supt.

DATE 7-7-78

(This space for Federal or State office use)

APPROVED BY D. V. Rogers

TITLE DIRECTOR

DATE JUL 20 1978

Vertical stamp with initials: DVR, FJP, HJM, JAM, JJD, RLS, CGM