

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00208353

JUL 14 1978

WELL DESIGNATION AND SERIAL NO.

UPRR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Svedman 33-14 (6-68)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fossil Creek WC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-6-N, R-68-W

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NWSE (1980' FSL & 1980' FEL) Sec. 14

At top prod. interval reported below

At total depth

14. PERMIT NO. 79-181
DATE ISSUED 3-2-78

12. COUNTY

Larimer

13. STATE

Colorado

15. DATE SPUDDED 3-28-78
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7-7-78
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4814' GR
19. ELEV. CASINGHEAD20. TOTAL DEPTH, MD & TVD 8078
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
O-T-O24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None
25. WAS DIRECTIONAL SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger-DIL, CNL-Density W/GR, Coriband
27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	413'	12-1/4"	325 SX.	5'
5-1/2"	15.5 & 17#	6300'	7-7/8"	400 SX.	5230'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6072 - 6096	w/24 0.49" holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5948 - 6008		5875 - 6096	Frac w/2479 Bbls. Super "E" fluid & 59 Bbls. condensate.
5875 - 5932			Average ins. rate 12 Bbls./min.
			IST 3650#

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		LP & A Lacking 1045 Bbls. load oil					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. N. McGill TITLE District Drilling and Production Supt. DATE 7-10-78

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Muddy "J"	6652'		<p>DST #1 6644-6704. No cushion. Initial open 15 min. Weak blow (3") increasing to 4".</p> <p>Initial shut-in: 45 min. Final open 60 min. Weak blow (4") 7"-30 min., 8"-40 min., 8"-50 min., 8"-60 min. No. GTS. Final shut-in 120 min. Drill pipe recovery - 270' gas, 2' mud. IFP: 36-53 PSI, ISIP 409 PSI. FFP: 53-53 PSI, FSIP 1192 PSI. IHP: 3322 PSI FHP: 3305 PSI.</p>
Lyons	7983'		<p>DST#2 7900-8078': No cushion. Initial open 15 min. Very weak blow. Initial shut-in 60 min. Final open 30 min. No blow. Final shut-in 120 min. Drill Pipe Recovery: 181' Drlg. mud. No show oil or gas. IFP 133, ISIP 871, FFP 133,, FSIP 1406, IHP 5253, FHP 5023.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	1202	(+3619')
Shannon	3475	(+1346')
Niobrara	5870	(-1049')
Codell	6187	(-1366')
Muddy "J"	6652	(-1831')
Dakota	6855	(-2034')
Lakota	7005	(-2184')
Morrison	7044	(-2223')
Minnekahata	7858	(-3037')
Lyons	7983	(-3162')

14-60-68W