



DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

MAR 2 1978

COLORADO GAS CONS.

10

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Champlin Petroleum Company

3. ADDRESS OF OPERATOR
 P.O. Box 1257, Englewood, Colo. 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 NW SE (1980' FSL & 1980' FEL) Sec. 14
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 4 miles East to Windsor, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 1980'

16. NO. OF ACRES IN LEASE *
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 7800'

20. ROTARY OR CABLE TOOLS
 Rotary 0-TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4814' GR from Plats

22. APPROX. DATE WORK WILL START
 Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	400'	250 sx.
7 7/8"	5 1/2"	15.5 & 17#	7800'	250 sx.

* DESCRIBE LEASE SE 1/4 Section 14, T-6-N, R-68-W

1. Drill 12 1/4" hole to 400'. Set 9 5/8", 32# casing @ 400' and cement back to surface.
2. Test BOP & surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.
3. Drill 7 7/8" hole to approx. 7800' (TD). All shows of oil or gas will be tested.
4. In the event of commercial production, 5 1/2", 15.5# and 17# casing will be set and cemented 500' above uppermost producing zone. A DV tool will be run 50' below Fox Hills Sand and cemented, if encountered below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. N. McGirl District Drilling and Production Superintendent TITLE DATE 3/1/78

(This space for Federal or State office use)

PERMIT NO. 78 181 APPROVAL DATE DIRECTOR

APPROVED BY [Signature] TITLE G & C CONS. COMM. DATE MAR 2 1978

CONDITIONS OF APPROVAL, IF ANY:



A.P.I. NUMBER
 05 069 6075

See Instructions On Reverse Side