



HURRICANE SERVICES INC

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TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	K3 Oil and Gas	Well:	CO Bank 13-18	Ticket:	ICT 2966
City, State:		County:	Linclon, CO	Date:	12-16/12-17 2019
Field Rep:	Mike Polly	S-T-R:		Service:	Rotary Plug

Downhole Information		Calculated Slurry		Product	% / #	#
Hole Size:	7.857 in	Weight:	13.8 # / sx	Class A	60.00	15510
Hole Depth:	7550 ft	Water / Sx:	6.90 gal / sx	Poz	40.00	8140
Casing Size:	in	Yield:	1.42 ft ³ / sx	Gel	4.00	946
Casing Depth:	ft	Bbls / Ft.:	0.0406	CaCl		
Drill Pipe	4.5 in	Depth:	ft	Gypsum		
Depth:	ft	Annular Volume:	0 bbls	Metso		
Tool / Packer:		Excess:		KoI Seal		
Depth:	ft	Total Slurry:	69.5 bbls	Flo Seal		
Displacement:	bbls	Total Sacks:	275 sx	Salt (bww)		
					Total	24,596

TIME	RATE	PSI	BBLs	REMARKS
10:30 AM				On location safety meeting. Spot in and rig up
				Drill Pipe @ 7205 40 sacks cement
				Broke circulation with rig 1st Plug
	4.0	400.0	5.0	Pump 5 ahead
	4.0	400.0	10.1	Mix and pump 40 sacks cement
	4.0	400.0	5.0	Pump 5 BBL behind
12:00 PM				Rig pumped aprox. 91 BBL but wasn't correct and cemented up drill pipe.
				Rig couldn't pull drill pipe. Worked on pulling pipe
2:50 AM	4.5	350.0	5.0	Broke circulation with rig. Pump 5 BBL ahead Drill pipe @ 6191' 2nd Plug
	4.5	350.0	10.1	Mix and pump 40 sacks cement
	4.5	350.0	5.0	Pumped 5 BBL
	4.5	300.0	78.0	Pumped 78 BBL mud with the truck
3:50 AM				Pull pipe to 5931'. Broke circulation with rig 3rd Plug
	4.5	350.0	5.0	Pump 5 BBL ahead
	4.5	350.0	10.1	Mix and pump 40 sacks cement
	4.5	350.0	5.0	Pump 5 BBL behind
	4.5	300.0	75.0	Displace 75 BBL mud
				Pull pipe to 3463' Broke circulation with rig 4th Plug
	5.5	300.0	5.0	Pump 5 BBL ahead
7:03 AM	5.5	300.0	10.1	Mix and pump 40 sacks cement
	5.5	300.0	5.0	Pump 5 BBL behind
	5.5	250.0	31.0	Displace 31 BBL mud
				Pull pipe to 2888'. Broke circulation with rig
	5.0	280.0	5.0	Pump 5 BBL ahead
	5.0	280.0	10.1	Mix and pump 40 sacks cement
	5.0	280.0	5.0	Pump 5 BBL behind
	5.0	200.0	25.0	Displace 25 BBL mud

CREW		UNIT	SUMMARY		
Cementer:	Josh M	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse J	230	4.73684 bpm	321 psi	310 bbls
Bulk #1:	John P	194/254			
Bulk #2:					



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Downhole Information		Calculated Slurry		Product		
Hole Size:	in	Weight:	# / sx	Class A	% / #	#
Hole Depth:	ft	Water / Sx:	gal / sx	Poz		
Casing Size:	in	Yield:	ft ³ / sx	Gel		
Casing Depth:	ft	Bbls / Ft.:		CaCl		
Tubing / Liner:	in	Depth:	ft	Gypsum		
Depth:	ft	Annular Volume:	0 bbls	Metso		
Tool / Packer:		Excess:		KoI Seal		
Depth:	ft	Total Slurry:	0.0 bbls	Flo Seal		
Displacement:	bbls	Total Sacks:	#DIV/0! sx	Salt (bww)		
					Total	-

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CREW			UNIT		SUMMARY		
Cementer:	Josh M	73		Average Rate	Average Pressure	Total Fluid	
Pump Operator:	Jesse J	230		3.33333 bpm	117 psi	25 bbls	
Bulk #1:	John P	194/254					
Bulk #2:							