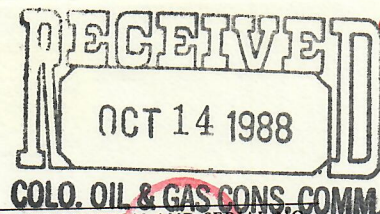




STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

RE-ENTER ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2.

OPERATOR: BWAB INCORPORATED

ADDRESS: 1801 California Street, Suite 1000

CITY: Denver STATE: Colorado ZIP: 80202

3. PHONE NO.

( 303 )  
295-7444

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal ☒

9. WELL NO.  
6-44 ☒

10. FIELD AND POOL, OR WILDCAT  
Wildcat ☒

11. QTR. QTR. SEC. T.R. AND MERIDIAN  
Sec. 6-T7N-R92W ☒

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

552 FSL 477 FEL, SESE

At proposed Prod. zone

same

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

12. COUNTY  
Moffat Co., Colorado ☒

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

470'

15. NO. OF ACRES IN LEASE\*  
See Attached

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160 ac.

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

18. PROPOSED DEPTH  
1850' ☒

19. OBJECTIVE FORMATION  
Lower Lewis ☒

20. ELEVATIONS (Show whether GR or KB)

GL: 6929'

21. DRILLING CONTRACTOR

Unknown

PHONE NO.

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22. APPROX. DATE WORK WILL START  
November 16, 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24 or 32#	216' <input checked="" type="checkbox"/>	Circ to surface
7-7/8"	4-1/2"	11.6 or 10.5#	1850'	175 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 05783

DRLR. NO.

FIELD NO. 99999

LEASE NO.

FORM CD. ~~IS-DC~~ LWIS

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

See Attached

Have SW/4 of sec. 5  
SE/4 of sec. 6  
NE/4 of sec. 7  
NW/4 of sec. 8  
as per attached lease map

25.

PRINT

SIGNED

John R. Keller

TITLE

Drilling & Production Mgr. DATE October 13, 1988

(This space for Federal or State Use)

PERMIT NO.

881013

APPROVAL DATE

OCT 17 1988

EXPIRATION DATE

FEB 14 1989

APPROVED BY

William R. Smith

TITLE

Director

DATE

OCT 17 1988

CONDITIONS OF APPROVAL, IF ANY:

Oil & Gas. Conserv. Comm.

A.P.I. NUMBER

05 081 6692

See Instructions On Reverse Side