

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

OCT 16 1974

6

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO. **COLO 50-081-003-001-001**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Beckett**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. SEC., T., R., M. OR BLK AND SURVEY OR AREA **Sec. 6, T-7-N, R-91-W 6th PM**

12. COUNTY **Moffat** 13. STATE **Colorado**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE **6 miles northwest of Craig, Colorado**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **615'**

16. NO. OF ACRES IN LEASE* **227 2262**

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **Approx. 320 (N/2 Sec. 6)**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **None**

19. PROPOSED DEPTH **9000'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **6692' GR**

22. APPROX. DATE WORK WILL START

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	11 3/4"	47 (new)	500	Circulate to surface
9 7/8"	7 5/8"	26.4 (new)	4800	Properly cemented
6 3/4"	4 1/2"	Mixed (new)	4500-9000	Properly cemented

* DESCRIBE LEASE **All of Section 6, T-7-N, R-91-W except:**
 Lot 11 (NW/4 NW/4) Lot 22 (Portion W/2, NW/4 SW/4)
 Lot 12 (Portion W/2, NW/4) Lot 24 (SE/4 SW/4)
 Lot 13 (Portion W/2, NW/4) Lots 18 & 24 (E/2, SE/4)
 Lot 14 (SW/4 NW/4)

1. Drill with rotary tools to approximately 4800' or 300' into the top of the Mesaverde formation. (SEE BACK)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Allen M. Stone TITLE District Geologist DATE 10-16-74

(This space for Federal or State Office use)

PERMIT NO. **74 873** APPROVAL DATE

APPROVED BY D.V. Rogers TITLE **DIRECTOR** DATE **OCT 17 1974**

CONDITIONS OF APPROVAL, IF ANY:



See 00221902

A.P.I. NUMBER
05 081 6243

Blanket

DVP	
FJP	
HHM	
JAM	✓
JJD	Blotted
GCH	
GCH	

ck 192

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

2. At 4800' the following procedure will be followed.
 - a. If production is indicated above 4800' either a 7 5/8" intermediate string or a 4 1/2" production string will be run.
 - b. If drilling is resumed to 9000' and production is indicated below 4800', a 4 1/2" liner will be run from intermediate string through the production horizon.

Good oil field practice will be used in drill stem testing oil and gas shows.

A 10" series 900 hydraulic BOP will be installed. Pipe rams will be tested every 24 hours and blind rams will be closed each trip.