

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



00790271

JUL 19 1957

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field May Operator UTAH SOUTHERN OIL COMPANY  
County Weld County Address 901 Utah Oil Building  
City Salt Lake State Utah  
Lease Name UPRR MC ENDAFFER Well No. 7 Derrick Floor Elevation 5052'  
Location C SE NW Section 31 Township 12N Range 56W Meridian 6 PM  
1680 (quarter quarter) feet from N Section line and 1870 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 4; Gas 0  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 18, 1957Signed George J. Hansen Jr.  
Title Operations Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling March 20, 1957 Finished drilling May 4, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>3 3/4</u>							
<u>10 3/4</u>			<u>300</u>	<u>130</u>			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 6594'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? ☒

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

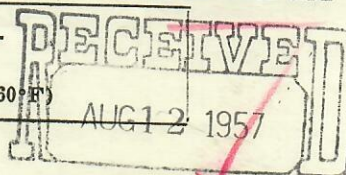
Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. 19 Test Completed \_\_\_\_\_ A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



&amp;\*L(\*%&amp;

7-19-57

PLEASE FILLIN ON REVERSE SIDE AND RETURN.

OIL & GAS  
CONSERVATION COMMISSION



## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5545		
Ft. Hays	5882		
Codell	5934		
Carlile	5942		
Greenhorn	6103		
D Sand	6422		
J Sand	6524		