



JUL 19 1957

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field May Operator UTAH SOUTHERN OIL COMPANY
County Weld County Address 901 Utah Oil Building
City Salt Lake State Utah
Lease Name UPRR MC ENDAFFER Well No. 7 Derrick Floor Elevation 5052'
Location C SE NW Section 31 Township 12N Range 56W Meridian 6 PM
1680 feet from N Section line and 1870 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 4; Gas 0
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 18, 1957 Signed George J. Hansen Jr. Title Operations Manager
Commenced drilling March 20, 1957 Finished drilling May 4, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 10 3/4, 300, 130.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 6594' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

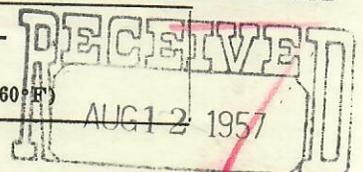
Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



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7-19-57 PLEASE FILLIN ON REVERSE SIDE AND RETURN.

OIL & GAS CONSERVATION COMMISSION

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5545		
Ft. Hays	5882		
Codell	5934		
Carlile	5942		
Greenhorn	6103		
D Sand	6422		
J Sand	6524		

DATE	DEPTH	TYPE OF CHANGE	REMARKS

DATA ON TEST

Test Completed: _____ A.M. or P.M. _____ 19__

Flowing Well: _____

Flowing Pressure on Gauge: _____ lbs. per sq. in.

Flowing Pressure on Log: _____ lbs. per sq. in.

Flowing Rate on Log: _____ in. No. test run _____

Shut-in Pressure: _____

Shut-in Flow: _____

If flowing well, did this well flow for the entire duration of the test without the use of swab or other artificial flow device? _____

Depth of Pump: _____ feet

Size Top: _____ in. No. test run _____

Barrel of working barrel: _____

Number of strokes per minute: _____

Amount of stroke used: _____ inches

TEST RESULTS: Bar. on per day _____

Gas Vol. _____

Gas on rods _____

Gas on gauge _____

Gas on test _____

Gas on test _____

Gas on test _____