

Locate
Well
CorrectlyDuplicate Fee and Patented lands and in
locate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

12N

	28		

RECEIVED
JUN 18 1956

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Cliff County Logan Company Sinclair Oil & Gas Company
 Lease H. S. Ayres Address P. O. Box 9, Fort Morgan, Colorado
 Well No. 5 Sec. 28 Twp. 12N Rge. 54W Meridian 6th PM State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 1980 Ft. (E) of West line of SW/4 Elevation 4747 G.L.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date JUN 12 1956 Signed James B. Kadel
 Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 4:00 PM 3-22- 1956. Finished drilling March 29, 1956.

OIL AND GAS SANDS OR ZONES

No. 1, from 5686 to 5735
 No. 2, from _____ to _____
 No. 3, from _____ to _____

No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4" OD	28.52	Armco SMSJ	123'	100	24	
7" OD	23	J55 SS R2				
7" OD	20	J55 SS R2	5749'	150	72	
2-3/8" OD UE	4.7	J55 SS R2	5685'			

AJJ	
DVR	
FJK	
WRS	
HHM	
AIH	
JJD	
FILE	

(CASING & TUBING TALLIED THREADS OFF)

COMPLETION DATA

Total Depth 5750 ft. Cable Tools from _____ to _____, Rotary Tools from 0 to 5750
 Casing Perforations (prod. depth) from 5710 to 5712 ft. No. of holes 8
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow 20 Gal. Fre-Flo Treatment; &
 Shooting Record (1600 Gal. Sand Oil treatment w/ 100# Adomite.

Prod. began Shut In 19____. Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
 Tub. Pres. 110 lbs./sq. in. Csg. Pres. 300 lbs./sq. in. Gas Vol. 750 Mcf. Gas Oil Ratio No Oil Choke. ☐
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-29-56 19____ Straight Hole Survey Yes Type Sperry-Sun
 Micro-Log Yes Date 3-29-56 19____ Other Types of Hole Survey Yes Type Caliper
 Gamma-Ray Yes Date 4-4-56 19____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth 5688 to 5709
 to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
PIERRE	0	4844	Shale, light to dark gray, soft, pyritic, bentonitic, and w/ shell fragments.
NIOBRARA	4844	5170	Shale, light gray to slightly brownish gray, very calcareous, aragonite, pyrite, and shell fragments throughout.
FT. HAYS	5170	5207	Limestone to silty limestone, white, chalky.
CODELL	5207	5217	Siltstone, gray, calcareous, dirty.

(Continue on reverse side)

Shut In Gas

