

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
JUN 19 1956



00823443

(Indicate nature of data by checking below)

OIL & GAS
CONSERVATION COMMISSION

Locate Well Correctly

- Notice of intention to drill (attach plat) _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____ 12-N
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____
- REPORT OF COMPLETION _____ XXXXXX

		28	
	X		

Notice to do work Land: Fee and Patented
 Report of work done State

54-W
Lease No. _____

Colorado State Logan County Cliff Field

5 (Well No.) H. S. Ayres (Lease) SW 28 12-N 54-W 6th P.M. (Meridian)

The Well is located 660 Ft. (N) of Section Line and 1980 Ft. (E) of Section Line.

The elevation above sea level is 4746 Ft. ALL MEASUREMENTS ARE SURFACE MEASUREMENTS.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 3-22-56. Spudded hole @ 4:00 PM, 3-22-56. Ran & cemented 10-3/4" OD Casing @ 123' w/ 100-sks. cement.
- 3-29-56. Drilled to 5750-TD, ran & cemented 7" OD Casing @ 5749' w/ 150-sks. cement, released Rotary tools and moved in Cable tools.
- 4-3-56 Casing swabbed hole dry, ran Gamma Ray log and perforated "D" sand through 7" OD Casing w/ 8 Super Jet shots 5710-5712'. Swabbed hole dry, ran 2-3/8" OD UE tubing and set packer @ 5687' and treated through perforations with 20 gallons Fre-Flo mixed with 50 barrels crude oil. Swabbed hole dry. Treated with 1600 gallons Sand-Oil, 1500# sand and 100# Adomite. Pulled tubing and removed packer and casing swabbed.
- 4-15-56. packer and casing swabbed.
- 4-16-56. COMPLETED - Well producing 750 MCF gas in 24 hours through 1" choke, Tubing Press. 110#, Casing Press. 300#. SHUT IN GAS WELL.

Approved: JUN 19 1956

A. J. Jensen
Director

AJJ	
DVR	
FJK	
WRS	
HMM	
AH	
JJD	✓
FILE	

Date JUN 18 1956

Company SINCLAIR OIL & GAS COMPANY
P. O. Box 9,
Address FORT MORGAN, COLORADO.

By *Ray S. Kadel*
Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

Produce