

54W

	29		

Locate  
Well  
Correctly

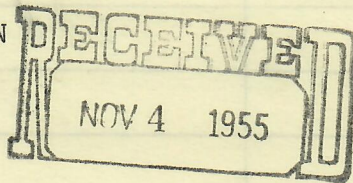


File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

3 CONSERVATION COMMISSION,  
COLORADO

12N



## LOG OF OIL AND GAS WELL

& GAS  
CONSERVATION COMMISSION

Field Cliff Field Company Gibraltar Oil Co.  
County Logan Address 770 Denver Club Building  
Lease U.P.R.R. - Ayres  
Well No. 5 Sec. 29 Twp. 12N Rge. 54W Meridian 6th State or Pat. \_\_\_\_\_  
Location 660 (N) Ft. (S) of North Line and 660 (E) Ft. (W) of East line of Elevation 4754  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

E. E. Francis  
E. E. Francis  
Vice-President

Date November 3, 1955

Title

The summary on this page is for the condition of the well as above date.

Commenced drilling September 19, 19 55 Finished drilling September 26, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
5 $\frac{1}{2}$ "	15.5	CF & I	5800'	200		
95/8"	32.5	CF & I	129'	125		

## COMPLETION DATA

Total Depth 5927 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5927  
Casing Perforations (prod. depth) from 5747 to 5756 ft. No. of holes 6 per ft.  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow Sand frac with  
Shooting Record 5000 gallons to 5000#

Prod. began October 1, 19 55. Making 84 bbls./day of 40 A. P. I. Gravity Fluid on 3/4" Pump ☒  
Tub. Pres. 40 lbs./sq. in. Csg. Pres. 150 lbs./sq. in. Gas Vol. 10 Mcf. Gas Oil Ratio 120 to 1 Choke ☐  
Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 $\frac{1}{2}$  in.  
B. S. & W. 2 %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log X Date 9-26-55 19 \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_

Straight Hole Survey Yes Type Totco  
Other Types of Hole Survey None Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5745 to 5772  
5847 to 5894

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5742	5778	Sandstone, very fine grained to fine grained, irregular shale inclusions, some porosity and permeability with some staining in part.
"J" Sand	5845		Sandstone and shale reworked. Sandstone very fine grained to quartzitic, some porosity and permeability, tight, no show.

(Continue on reverse side)

Producer