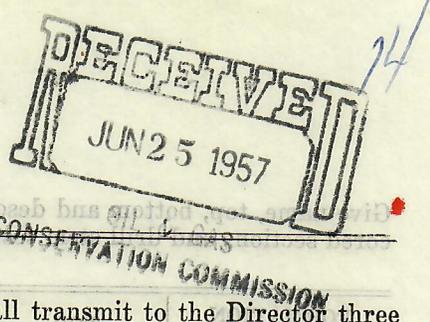


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cliff Operator Lowell J. Williamson, Inc.
County Weld Address 2150 South Bellaire
City Denver 22 State Colorado

Lease Name UPRR - Ayres Well No. 1 Derrick Floor Elevation 4754'
Location SE/4 SW/4 Section 29 Township 12N Range 54W Meridian 6th Prin.
660 feet from S Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 21, 1957 Signed Edward R. Young
Title Geologist

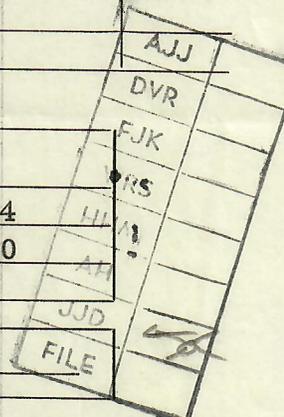
The summary on this page is for the condition of the well as above date.
Commenced drilling October 30, 1956 Finished drilling November 13, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28#	Used	280	140	24 hrs.		
5 1/2	15-1/2#	New	5900	200	72 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Bullets (E Gun)	6	5749	5754
Bullets (E Gun)	6	5736	5740
TOTAL DEPTH <u>5959</u>		PLUG BACK DEPTH <u>5744</u>	



Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run ES, Permalog, Lane Wells Radioactivity Date 11-13 - 11-24, 1956
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-24-56	E-Gun	6-ft.	5756	5757	"D" Sand	Swbd oil & water
11-24-56	E-Gun	6-ft.	5749	5754	"D" Sand	Swbd oil & water
11-25-56	E-Gun	6-ft.	5736	5740	"D" Sand	Swbd oil & water

Results of shooting and/or chemical treatment: Swabbed 3-4 BO and 2 BWPH

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. For Pumping Well: Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Soil & Sand	0	270	Soil and sand
Pierre Shale	274	4905	Shale
Niobrara	4905	5485	Shale and limestone
Greenhorn	5485	5740	Shale and limestone
"D" Sand	5740	5852	Sand and shale
"J" Sand	5852	5940	Sand and shale
Skull Creek	5940	5958	Shale
Core #1 5729-5758':			
	3 1/2'		Shale, poker chip.
	1 1/2'		Sandstone and shale, reworked
	3"		Sdstone, fine grained, quartzitic, stn., odor & fluor.
	1/2'		Sandstone & shale, stain, odor & fluor.
	1'		Sandstone & shale, reworked, stain, odor & fluor.
	1 1/2'		Sandstone, very fine grained, tite, poor P&P, stn., odor & fluor.
	1 1/2'		Sandstone & shale, interbedded, 60% sdstone, hd, tite, no shows.
	1 1/2'		Sandstone, fine grained, hd, tite, w/sh. laminae, stn, odor & fluor.
	1'		Sandstone & shale, thinly interbedded, no shows.
	1/2'		Sandstone, very fine grained, hard, tite, poor P&P, stain, odor & fluor.
	2 1/2'		Sdstone & shale, fine grained, hd, tite, 80% sdstone, stain, odor & fluor.
	4'		Sdstone, very fine grained, good P&P, stain, odor & fluor., vertical fractures.
	3"		Shale, blk, silty.
	1'9"		Sdstone, fine grained, good P&P, stain, odor & fluor.
	3"		Sdstone & shale, interbedded, stain, odor & fluor.
	2'		Sdstone, very fine grained, good P&P, stain, odor & fluor., vertical fracs.
	1-1/2'		Sdstone & shale, interbedded, stain, odor & fluor.
	2'		Sdstone, very fine grained, good P&P, stain, odor & fluor., vert fracs.
	1'		Sdstone & shale, interbedded, stain, odor & fluor.
	2 1/2'		Sdstone, very fine grained, good P&P, looks invaded, stain, odor & fluor.
Core #2 5875-5920':			
	8'		Shale, hard, blk.
	4'		Sdstone, brn, fine grained, clayfilled, no shows.
	1'		Sdstone, brn, f.g., clayfilled, crumbly, no shows.
	4'		Sdstone, brn, fine grained, clayfilled, no shows.
	3'		Sdstone, white, f.g., tite, clayfilled, vert frac., no shows.
	9'		Sdstone, brn, f.g., clayfilled, no shows.
	6'		Shale & silt, blk.
	4'		Sdstone, tan, f.g., fairly clean, wet.
	5'		Sdstone, tan, brn, f.g., clayfilled, vert. frac., no shows.
	1'		Shale, blk.

DST #1 5736-48' Open 1 1/2 hours. Shut in 33 minutes. Strong blow in 5 minutes. GTS 55 mins. Recovered 310' fluid: 190' Free oil, 120' Water. IFP 55#; FFP 115#; SIP 1150#; IHP 3185#; FHP 3100#. Water Resistivity 2.40 @ 62° F

TEST RESULTS: Bbls. oil per day	Gas Vol. _____	Gas-Oil Ratio _____	Met. Day _____	B.S. & W. _____
API Gravity _____	Gas Gravity _____	(Corr. to 15.025 psi & 60°F)		