

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464  
 2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC  
 3. Address: 1801 BROADWAY #1000  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Nolan Redmond  
 Phone: (720) 484-2347  
 Fax:  
 Email: nredmond@catamountep.com

5. API Number 05-007-06337-00  
 6. County: ARCHULETA  
 7. Well Name: EBC  
 Well Number: 4  
 8. Location: QtrQtr: NENW Section: 28 Township: 34N Range: 5W Meridian: M  
 9. Field Name: IGNACIO BLANCO Field Code: 38300

## Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/19/2019 End Date: 11/19/2019 Date of First Production this formation: 01/18/2020

Perforations Top: 2907 Bottom: 2974 No. Holes: 124 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC W/ 170580 LBS SAND &amp; 2036 BBLS FLUID

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2036

Max pressure during treatment (psi): 1900

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 1.00

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 24

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 2036

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 170580

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 01/18/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 87 Bbl H2O: 26

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 87 Bbl H2O: 26 GOR: 0

Test Method: Pumping Casing PSI: 64 Tubing PSI: 64 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 959 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3011 Tbg setting date: 11/20/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Nolan Redmond

Title: Geo/Eng Tech

Date: \_\_\_\_\_

Email nredmond@catamountep.com

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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)