

State of Colorado Oil and Gas Conservation Commission DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY RECEIVED SEP 15 1999

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 709
Name of Operator: Advantage Resources, Inc.
Address: 1775 Sherman St., Ste. 1900
City: Denver State: CO Zip: 80203
API Number: 05- 123-1979700
Well Name: Sheffler Number: 4-27
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Sec. 27 T12N - R56W
County: Weld Federal, Indian or State lease number:
Field Name: Sleeper Field Number:

ET OE PR ES
24 hour notice required, contact
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: [X] Dry [] Production Sub-economic [] Mechanical Problems [] Other
Casing to be pulled: [X] No [] Yes Top of casing cement:
Fish in hole: [X] No [] Yes If yes, explain details below:
Wellbore has uncemented casing leaks: [X] No [] Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Table with 5 columns: Formation, Perforations, Date, Method of Isolation (None, Squeezed, BP, Cement, etc.), Plug Depth

Casing History

Table with 4 columns: Casing String, Size, Cement Top, Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all CIBPs
2. Set 40 sks cmt from 6280 ft. to 6150 ft. in [] Casing [X] Open Hole [] Annulus
3. Set 40 sks cmt from 600 ft. to 500 ft. in [] Casing [X] Open Hole [] Annulus
4. Set 10 sks cmt from 39 ft. to 0 ft. in [X] Casing [] Open Hole [] Annulus
5. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
6. Set sks cmt from ft. to ft. in [] Casing [] Open Hole [] Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 40 SKS 1/2 in 1/2 out surface casing from 600 ft. to 500 ft.
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker [X] No [] Yes
Set 5 SKS in rate hole Set 5 SKS in mouse hole



Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in casing Plugging date:
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Edward J. Ackman
Signed Title: President Date: 9/14/99

OGCC Approved: Title: O&G Cons. Comm Date: 3/22/00

CONDITIONS OF APPROVAL, IF ANY: