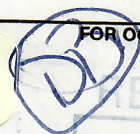


State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY



SEP 15 1999

OIL &amp; GAS CONS. COM.

## WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 709  
Name of Operator: Advantage Resources, Inc.  
Address: 1775 Sherman St., Ste. 1900  
City: Denver State: CO Zip: 80203  
API Number: 05- 123-1979700  
Well Name: Sheffler Number: 4-27  
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Sec. 27 T12N - R56W  
County: Weld Federal, Indian or State lease number:  
Field Name: Sleeper Field Number:

Contact Name &amp; Phone

Edward Ackman

No: 303 831-1912

Fax: 303 832-6048

ET OE PR ES

24 hour notice required, contact

@

Complete the  
Attachment Checklist

Oper OGCC

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

X

Notice of Intent to Abandon

Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment: ☒ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ OtherCasing to be pulled: ☒ No ☐ Yes Top of casing cement:Fish in hole: ☒ No ☐ Yes If yes, explain details below:Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:

Details:

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface 559' K.B.	8-5/8"	Surface to 559' with	380 sacks

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth \_\_\_\_\_ CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 40 sks cmt from 6280 ft. to 6150 ft. in ☐ Casing ☒ Open Hole ☐ Annulus

3. Set 40 sks cmt from 600 ft. to 500 ft. in ☐ Casing ☒ Open Hole ☐ Annulus

4. Set 10 sks cmt from 39 ft. to 0 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

5. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

6. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

10. Set 40 SKS 1/2 in 1/2 out surface casing from 600 ft. to 500 ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Set 5 SKS in rate hole Dry-Hole Marker ☒ No ☐ Yes

Set 5 SKS in mouse hole



## Additional Plugging Information for Subsequent Report Only

Casing recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing

Plugging date: \_\_\_\_\_

\*Wireline contractor: \_\_\_\_\_

\*Cementing contractor: \_\_\_\_\_

Type of cement and additives used: \_\_\_\_\_

\*Attach job summaries. \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Edward J. Ackman

Signed \_\_\_\_\_ Title: President Date: 9/14/99

OGCC Approved: \_\_\_\_\_ Title: O&amp;G Cons. Comm. Date: 3/22/00

CONDITIONS OF APPROVAL, IF ANY: