

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

(Signature)

AUG - 9 1999

1999 0064



00874041

APPLICATION FOR PERMIT TO:

1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER: _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐

Refilling ☐
SideTrack ☐

ET ☐ OE ☐ PR ☐ ES ☐

2. OGCC Operator Number: 709	5. Contact Name & Phone
3. Name of Operator: Advantage Resources, Inc.	Edward J. Ackman
4. Address: 1775 Sherman St. #1900	No: 303-831-1912
City: Denver State: CO Zip: 80203	Fax: 303-832-6048
6. Well Name: Sheffler	Well Number: 4-27
7. Unit Name (If Appl.):	Unit No:
8. Objective Formation(s): 'J' Sand	Formation Code: J SND
9. Proposed Total Depth: 6460	

APPROVED
Complete the
Attachment Checklist

	Op	OGCC
APD Original & 2 Copies		<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy		<input checked="" type="checkbox"/>
Permit Fee (\$200)		<input checked="" type="checkbox"/>
Well Location Plat		<input checked="" type="checkbox"/>
Copy of Topo Map		<input checked="" type="checkbox"/>
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		<input checked="" type="checkbox"/>
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit Package to County		

WELL LOCATION INFORMATION

10. Qtr/Sec: NW NW Sec: 27 Twp: 12N Rng: 56W Meridian: 6th PM
11. Footage From Exterior Section Lines (If directional, submit drilling plan):
At Surface: 600' FNL & 660' FWL
If directional, at Top Proposed Prod. Zone:
If directional, at Bottom Hole:
12. Ground Elevation: 4912' 13. County: Weld
14. Field Name: Wildcat Field Number: 99999

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s): 16. # Acres in Unit: 17. Unit Description:
18. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #:
19. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian
Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No
If No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Bond ☐ \$2,000 Bond ☒ \$5,000 Bond
20. Total Acres in Lease: 960 21. Describe Entire Lease by Qtr/Sec, Twp, Rng (attach separate sheet/map if required):
N 1/2 Sec 26 & all Sec 27
22. Is location in a high density area (Rule 603b)? ☒ No ☐ Yes
23. Distance to nearest Lease Line: 600' 24. Distance to nearest Property Line: 600'
25. Distance to nearest well completed in the same Formation: 5280'
26. Distance to nearest building, public road, major above ground utility or railroad: 2000'
** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: August 15, 1999 * If Air/Gas Drilling, Notify Local Fire Officials
28. Drilling Contractor Number: 04550 Name: Ashby Drilling Corp. Phone #: 303-830-7422
29. Is H2S Anticipated: ☒ No ☐ Yes If yes, attach contingency plan.
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☒ No ☐ Yes
31. Will salt sections be encountered during drilling? ☒ No ☐ Yes
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? ☐ No ☐ Yes
33. Mud disposal: ☐ Offsite ☒ Onsite
Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility ☐ Other:

34. CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Skts Cement	Cement Bottom	Cement Top
12 1/4"	8 5/8"	24	250' 550'	200 sx	250' 550'	surface
7 5/8"	5 1/2"	15.5	6450'	200 sx	6450'	5200'
Stage Tool						

35. BOP Equipment: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None

36. Comments, if any: Permit approved without 30 day notice to surf owner [305.6.112] as provided in 303.i.(2). Ashby Letter Attached

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Advantage Resources, Inc.

Signed: *(Signature)* Title: President Date: 8/3/99
Edward J. Ackman

OGCC Approved: *(Signature)* Director of COGCC Date: AUG 20 1999

API NUMBER

05-123 19797 00

Permit Number: 990587 Expiration Date: AUG 19 2000

CONDITIONS OF APPROVAL, IF ANY:

NOTE CHANGE IN 8 5/8" SURFACE CASING SETTING DEPTH FROM 250 FT TO 550 FT.
24 HOUR SPUD NOTICE REQUIRED. CONTACT ED BINKLEY @ 970-842-4465. IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT @BASE OF D SAND UP 2) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 3) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 4) 5 SKS CMT IN RAT HOLE & MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD