

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 4-4-79 Date Complete 12-5-80 Filing No. 79-533

Applicant/Operator Name and Address:

Ladd & Lukowicz, Inc.

ATTN: J. D. Keisling

1600 Broadway, Suite 1730

Denver, CO 80202

Well Name and Number: Cliff #1

A.P.I. #05-075-8719

Reservoir: "J" Sand (Stubble Field)

Location: Sec. C SW SW 23 Twp. 12N Rge. 54W Mer. 6 p.m.

County: Logan

Category Determination Requested: Section 102 (new onshore reservoir)

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.


*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~xxxxxxx~~ qualify as natural gas produced from a new natural gas well (New onshore res.) in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers, Director

Date: JUL 26 1981

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.


The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~xxx~~) well. The well produces from the "J" Sand

reservoir(~~xx~~); and was drilled in 1978 and completed for production of gas from the J2 bench in 1979. The Oil & Gas Commission considers this well a new gas discovery for the year 1979.

This conclusion was originated by examination of plat records, completion report, review of maps and x-section attached to application and statements in application.

which show this well to be a new reservoir discovery.

and meets the qualifications of a (102) well as defined in the N.G.P.A.
(new onshore reservoir)

Received

12/5/80

| | | | | |
|--|--|---------|---|----------------------------------|
| 1.0 API well number: (If not available, leave blank. 14 digits.) | 05 - 075 - 8719 | | | |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 102 Section of NGPA | | 4 Category Code | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | _____ feet | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Ladd & Lukowicz, Inc. Name Suite 1730; 1600 Broadway Seller Code Street Denver Co. 80202- City State Zip Code | | | |
| 5.0 Location of this well: (Complete (a) or (b).) | Stubble | | | |
| (a) For onshore wells (35 letters maximum for field name.) | Field Name Logan | | Co. _____ | |
| (b) For OCS wells: | Area Name _____ | | Block Number _____ | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | #1 Cliff | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | J Sand | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Cities Service Company | | | |
| (b) Date of the contract: | 0, 6, 0, 8, 7, 9 Mo. Day Yr. | | | |
| (c) Estimated annual production: | 180 MMcf. | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | *1.500 | --- | --- | 1.500 |
| 9.0 Person responsible for this application: | J.D. Keisling Mgr. of Operations | | | |
| Agency Use Only | Name Title | | | |
| Date Received by Juris. Agency | Signature | | | |
| Date Received by FERC | 11-17-80 (303) 861-8655 | | | |
| | Date Application is Completed Phone Number | | | |

* The well will qualify for \$1.59/MMBTU as a base price if the Section 102 Filing is approved. The contract does not provide for payment of the maximum lawful rate.