



CUSTOMER	PDC ENERGY
DISTRICT	3021
ADDRESS	821 WCR 27, Brighton, CO 80603
PHONE	303-857-7948

AFE # PA001350			PO#		
LEASE NAME / NUMBER			API WELL NUMBER		
LINKUS 41-24			05-123-21408		
SECTION	TOWNSHIP	RANGE	COUNTY, STATE		
NENE 24	1N	68W	WELD, COLORADO		
WELL PERMIT NUMBER					
JOB TYPE			CM-P2A-PERM.		
Vehicle Type			Single		

TICKET	BCO-2001-0002
DATE	1/2/2020
CREW INFORMATION	
SUPERVISOR	Derek Scott
PUMP UNIT	44-5084
NUMBERS	
ARRIVAL (D&T)	1/2/20 11:50 AM
DEPARTURE (D&T)	1/2/20 5:00 PM

Service & Equipment Charges

[illegible]

Materials & Products 13

[illegible]

Customer Stamp

Customer Name Printed _____

Customer Signature _____

Date Signed _____



Job Summary

Ticket Number
TN# **BCO-2001-0002** Ticket Date
1/2/2020

COUNTY	COMPANY	API Number
WELD	PDC ENERGY	05-123-21408
WELL NAME	RIG	JOB TYPE
LINKUS	Ensign 318	CM-P2A-PERM.
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.042489 -104.944685	Derek Scott	Hector Terrazas

EMPLOYEES

WELL PROFILE			
Max Treating Pressure (psi):	1200	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	11.6		0	8210		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		0	8210		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	7815	To Depth (ft):	8210
Type: Balanced Plug	Volume (sacks):	30	Volume (bbls):	6.1
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
G Neat		15.8	1.15	4.98

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

Preflushes:	1 bbls of Fresh Water	Calculated Displacement (bbl):	30	Stage 1	Stage 2	Stage 3
	bbls of	Actual Displacement (bbl):	30			
	bbls of					
Total Preflush/Spacer Volume (bbl):	1	Plug Bump (Y/N):	N/A	Bump Pressure (psi):	N/A	
Total Slurry Volume (bbl):	6.1	Lost Returns (Y/N):	N	(if Y, when)		
Total Fluid Pumped	37.1					
Returns to Surface:						

Job Notes (fluids pumped / procedures / tools / etc.):

Customer Representative Signature:

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				Date		Time		DISTRICT Brighton - 3021			
		YARD CALL		1/2/2020		8:00 AM					
		RTS DATE		1/2/2020		11:50					

CUSTOMER INFORMATION				WELL INFORMATION				CASING DATA				ACTUAL TABULAR DATA									
Customer Name: PDC ENERGY				API #: 05-123-21408				Casing Size: 4.5"				Size		Grade		Weight		Mea.Depth			
Customer #: 1000700				Field Name: Wattenberg				Casing Weight: 11.6#				2 3/8				4.7		8210			
AFE #: PA001350				Well Name: LINKUS 41-24				Shoe Joint Length:				0									
Cust Rep on Loc: Hector Terrazas				Well Type: Old				Open Hole Data				CEMENTING PLUG		Qty		Size		Type		Material	
Cust Phone #: 720-380-1155				Formation: Surface				TVD:													
Order Placed By: Hector				Rig Contractor: Ensign				MD:													
Phone #:				Rig Name/Num.: Ensign 318				Size ID:													
Proposed Job Amt: \$6,682.79				Rig Phone:				BHST:													
JOB INFORMATION				County: WELD				*F / 100 or BHST: 2 *F/100ft				TOP CONNECTION		Size		Type		Thread			
Ticket #: BCO-2001-0002				State: COLORADO				KOP: 0 ft													
PO #:				Latitude: 40.042489																	
Order Taken By: Laeger				Longitude: -105				Previous Casing Size													
Order Date: 12/31/2019				CJES Rep.				Casing Size:													
Head Count: 3				Township-Range NENE 24 1N 68W				Casing Depth: 8,210													
CJES Acct. Manager:				Quote Number: 2-BCO_191231100745																	
CJES Engineer																					

2-BCO_191231100745-01 Job 1 Main - Main 2 79a

COMMENTS									
SPECIAL JOB INSTRUCTIONS									
DIRECTIONS TO WELL									
100# Sapp, 100# Sugar Directions to well with program									

Emergency Contacts										
Nearest Hospital:			Brighton, CO				Phone Number:		911	
Police Department:			Brighton, CO				Phone Number:		911	
Fire Department:			Brighton, CO				Phone Number:		911	
Designated Emergency Vehicle:				131151			Vehicle Location: On location			
MSDS on Dash of Emergency Vehicle? (y/n):				Yes, on computer						
Muster Area #1		Lease Entrance								
Muster Area #2		Wind depending								
Cell Phone Service on location? (y/n)			Yes							
If not, nearest working phone										

Iron Tracking						
		Taken Out			Returned	
Iron Type	Taken By	Date Out	Time Out	Returned By	Date In	Time In

1/2/2020

NextTier

1/2/2020

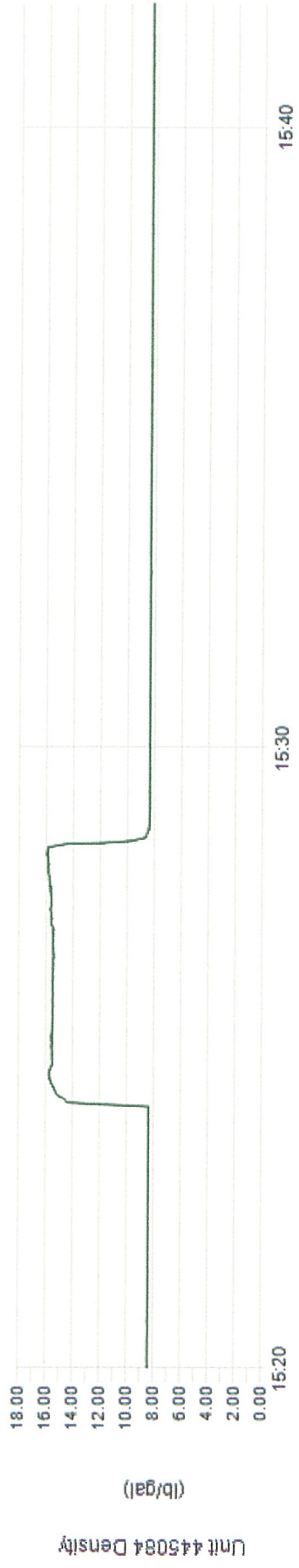
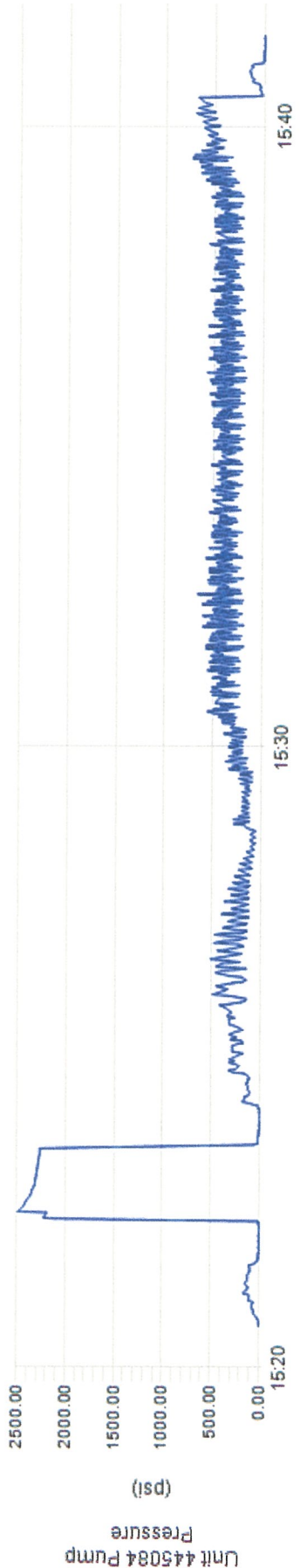
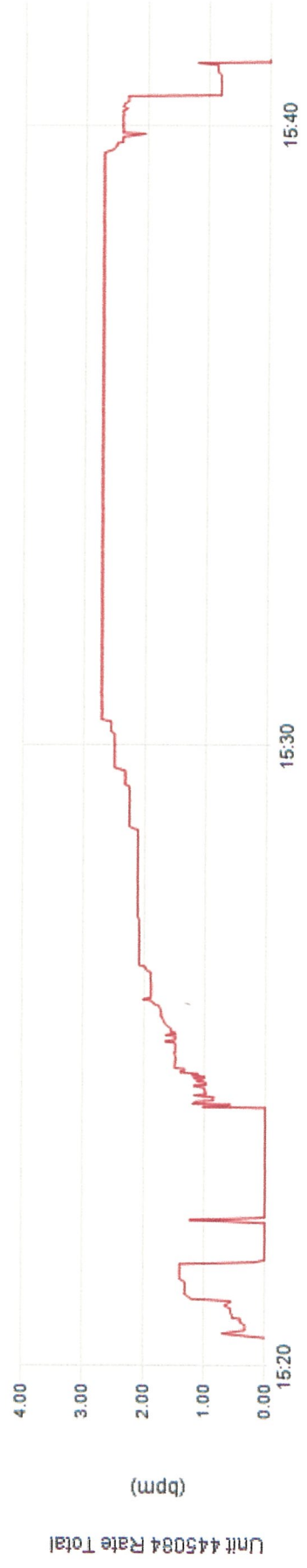
NEXTIER

1/2/2020



Client	PDC Energy	Supervisor	Derek Scott
Ticket No.	20010002	Unit No.	445084
Location	NENE 24-1N-68W	Service District	Brighton, Co
Comments	30sx G Neat @15.8ppg 1.15yield	Job Date	01/02/2020

Client Rep	Hector Terrazas
Well Name	Linkus 41-24
Job Type	Abandonment Plugs





AFE #		PA001350		PO:	
LEASE NAME / NUMBER			API WELL NUMBER		
LINKUS 41-24			512321408		
SECTION	TOWNSHIP	RANGE	COUNTY, STATE		
24	1N	68W	WELD, COLORADO		
WELL PERMIT NUMBER					
JOB TYPE			CM-P2A-PERM.		
Vehicle Type			Single		

TICKET	BCO-2001-0016	
DATE	1/3/2020	
CREW INFORMATION		
SUPERVISOR	Armando Lopez	
PUMP UNIT	94-4528	
NUMBERS		
ARRIVAL (D&T)	1/3/20 9:30 AM	
DEPARTURE (D&T)	1/3/20 4:30 PM	

CUSTOMER	PDC ENERGY
DISTRICT	3021
ADDRESS	821 WCR 27, Brighton, CO 80603
PHONE	303-857-7948

Service & Equipment Charges

Price Code	Description	Unit	Quantity	Price	Gross Amount	Discount	Net Amount
50001303	BULK CEMENT DELIVERY (PER TON)	TON MILE	135				
50001312	Bulk Blending Service	FT3	100				
50001349	AccuDat Recording System	JOB	1				
50001296	MILEAGE; DOT UNITS	MILE	10				
50001297	MILEAGE; NON-DOT UNITS	MILE	10				
50001288	Environmental Surcharge	EA	1				
50001482	PUMP CHARGE 8001-9000' (4 HRS)	ea	1				
50001336	202202000 - DEPTH PUMPED; ADDITIONAL HOURS	HR	2				
50001494	Bulk Unit Additional Hours	UNTHRS	2				

Materials & Products 13

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Customer Stamp

Customer Name Printed _____

Customer Signature _____

Date Signed _____



Job Summary

Ticket Number
TN# **BCO-2001-0016** Ticket Date
1/3/2020

COUNTY	COMPANY	API Number
WELD	PDC ENERGY	512321408
WELL NAME	RIG	JOB TYPE
LINKUS	Ensign 318	CM-P2A-PERM.
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.042398 -104.944504	Armando Lopez	Hector Terrazas

EMPLOYEES
<i>Ryan Peterson</i>
<i>Jared Cross</i>

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 3/8	4.7		0	7243	0	7243
Tubing	2 3/8	4.7		0	5065	0	5065
Casing	4 1/2	11.6		0	7300	0	7300

CEMENT DATA

Stage 1:	From Depth (ft):	7243	To Depth (ft):	7760	
	Type: Balance Plug				
	Volume (sacks):	40	Volume (bbls):	8.1	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ914			15.8	1.15	5.00

Stage 2:	From Depth (ft):	4735	To Depth (ft):	5065	
Type: Balance Plug	Volume (sacks):	30	Volume (bbls):	6.1	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ 914			15.8	1.15	5.00

Stage 3:	From Depth (ft):		To Depth (ft):		
Type:	Volume (sacks):		Volume (bbls):		
Cement & Additives:			Density (ppg)	Yield (ft^3/sk)	Water Req.

Stage 4:

Type:

From Depth (ft):

To Depth (ft):

Volume (sacks):

Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

Preflushes:	bbls of		Calculated Displacement (bbl):	28.2	18.4
	bbls of		Actual Displacement (bbl):		
	bbls of		Plug Bump (Y/N):		Bump Pressure (psi):
Total Preflush/Spacer Volume (bbl):			Lost Returns (Y/N):		(if Y, when)
Total Slurry Volume (bbl):		12.2			
Total Fluid Pumped		61.8			
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.):

1st Plug. Pressure test lines to 2000 psi, Mix and Pump 8.1 bbls of cement at 15.8 lbs, Pump 28.2 bbls Displacement to balance plug. Legth of plug is from 7243ft to 7760 ft. 2nd Plug. Mix and Pump 6.1 bbls of cement at 15.8 lbs, Pump 18.4 bbls Displacement to balance plug. Length of plug is from 4735 ft to 5065 ft. Pumped job as per programed and customers request.

Customer Representative Signature:

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Client

PDC

Ticket No.

20010016

Location

1N68W

Comments

1st Plug tubing set at 7760

Client Rep

Hector Terraza

Linkus 41-24

Abandonment Plugs

Supervisor

Unit No.

Service District

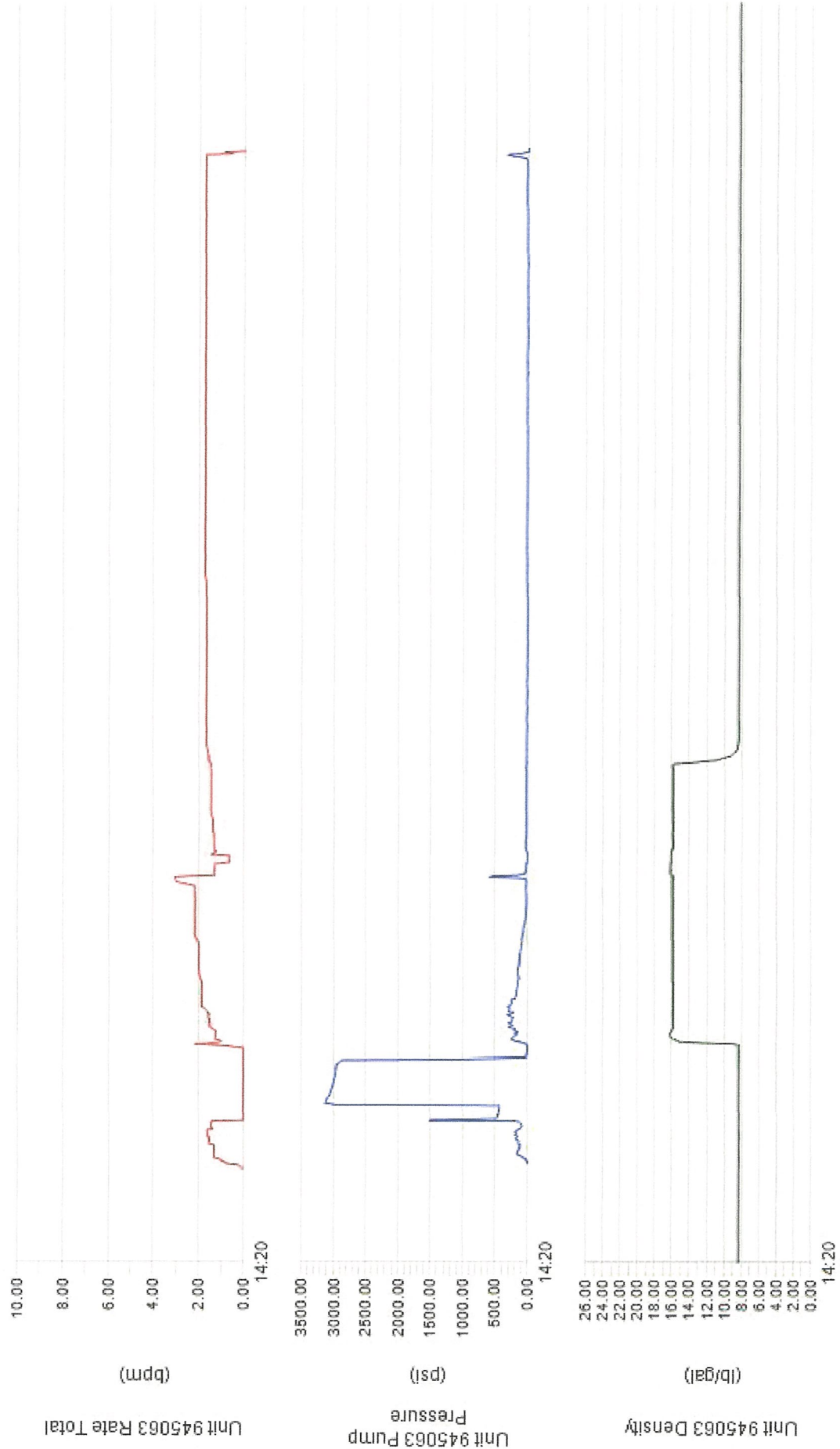
Job Date

Armando Lopez

945063

Brighton CO

01/03/2020



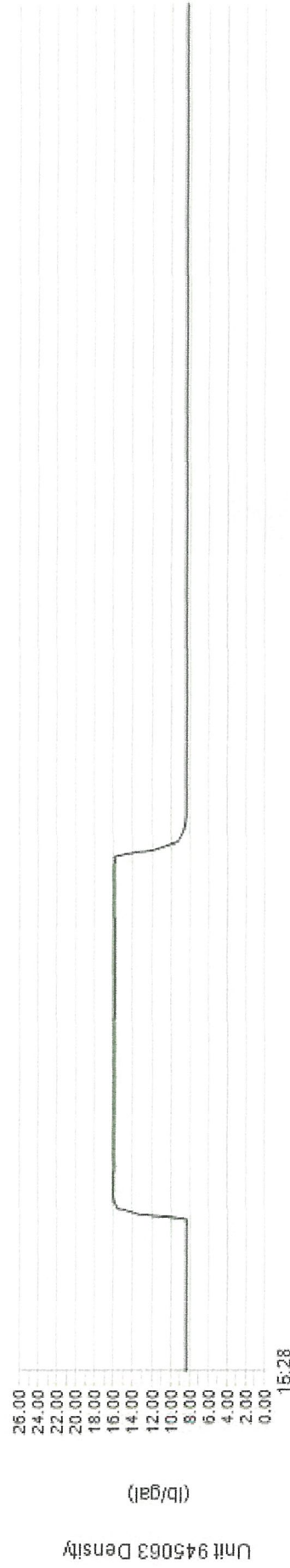
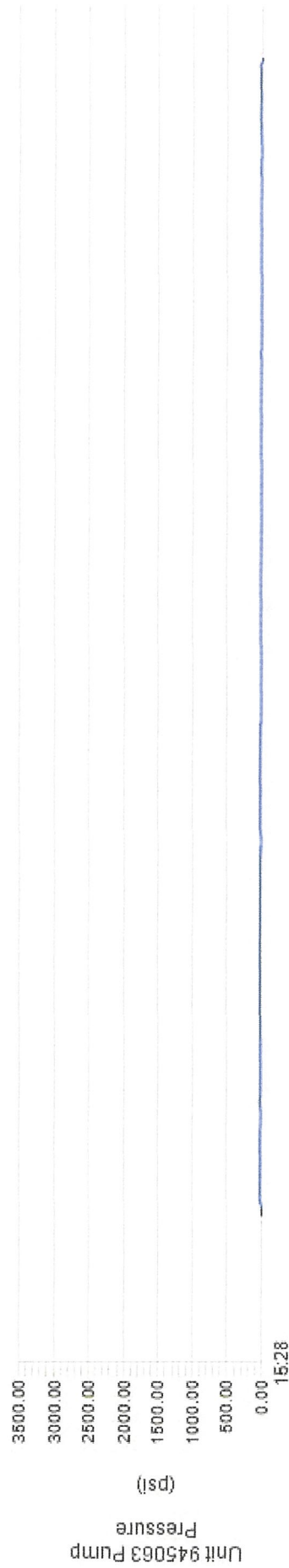
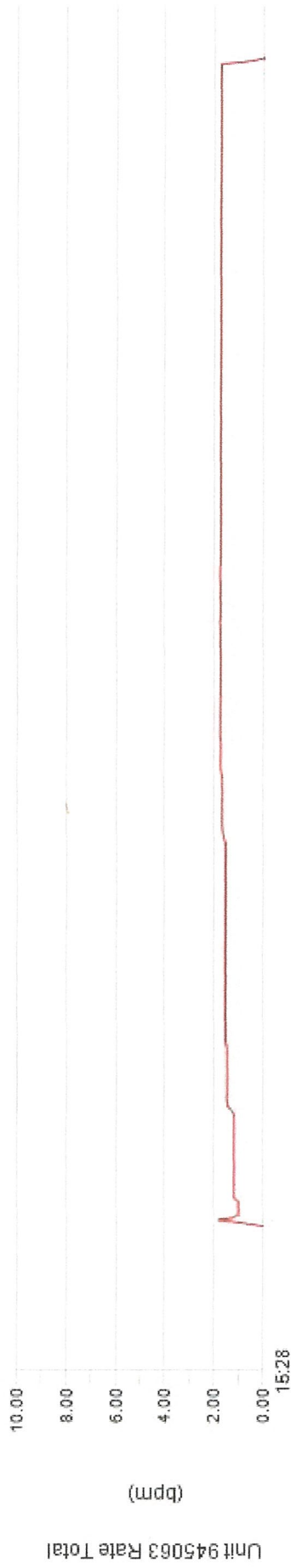


Client
Ticket No. 20010016
Location 1N68W
Comments 2nd Tubing set at 5065

Client Rep
Well Name Linkus 41-24
Job Type Abandonment Plugs

Supervisor
Unit No. 945063
Service District Brighton CO
Job Date 01/03/2020

Armando Lopez
945063
Brighton CO
01/03/2020





Client PDC Energy
Ticket No. 20010008
Location 24 1N 68W
Comments Pump Per Customer Request

Client Rep Hector Terrazas
Well Name LINKUS 41 24
Job Type Abandonment Plugs

Supervisor Larry
Unit No. 445051
Service District Brighton Co.
Job Date 01/06/2020





CUSTOMER	PDC ENERGY
DISTRICT	3021
ADDRESS	821 WCR 27, Brighton, CO 80603
PHONE	303-857-7948

AFE # PA001350		PO:	
LEASE NAME / NUMBER		API WELL NUMBER	
LINKUS 41-24		512321408	
SECTION	TOWNSHIP	RANGE	COUNTY, STATE
24	1N	68W	WELD, COLORADO
WELL PERMIT NUMBER			
JOB TYPE		CM-P2A-PERM.	
Vehicle Type		Single	

TICKET	BCO-2001-0008
DATE	1/6/2020
CREW INFORMATION	
SUPERVISOR	Larry Laslie
PUMP UNIT	44-5051
NUMBERS	
ARRIVAL (D&T)	1/6/20 10:30 AM
DEPARTURE (D&T)	1/6/20 1:15 PM

Service & Equipment Charges

[illegible]

Materials & Products

13

[illegible]

Customer Stamp

Customer Name Printed _____

Customer Signature _____

Date Signed _____



Job Summary

Ticket Number

TN#

BCO-2001-0008

Ticket Date

1/6/2020

COUNTY	COMPANY	API Number
WELD	PDC ENERGY	512321408
WELL NAME	RIG	JOB TYPE
LINKUS	Ensign 318	CM-P2A-PERM.
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.042489 -104.944685	Larry Laslie	Hector Terrazas

EMPLOYEES

Jeff Kopp		
Keven Pyfer		

WELL PROFILE

Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	876	1000		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	10	1000	1920		

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24		0	876		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Casing	4.5	11.6		1920	1970		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 3/8	4.7		0	1970		

CEMENT DATA

Stage 1:	From Depth (ft):	1673	To Depth (ft):	1970
Type: Shoe Plugs	Volume (sacks):	105	Volume (bbls):	24.8

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

CJ922

14.8

1.33

6.32

Stage 2:	From Depth (ft):	226	To Depth (ft):	1000
Type: Surface Plug	Volume (sacks):	364	Volume (bbls):	86

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

CJ922

14.8

1.33

6.32

Stage 3:	From Depth (ft):		To Depth (ft):	
Type: Top Off	Volume (sacks):		Volume (bbls):	

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

SUMMARY

			Stage 1	Stage 2
Preflushes:	5 bbls of Fresh Water	Calculated Displacement (bbl):	6.4	
	3 bbls of Fresh Water	Actual Displacement (bbl):	6.4	
	bbls of			
Total Preflush/Spacer Volume (bbl):	8	Plug Bump (Y/N):	n/a	Bump Pressure (psi): n/a
Total Slurry Volume (bbl):	110.8	Lost Returns (Y/N):	Y	(if Y, when) 80 BBLS away
Total Fluid Pumped	118.8			
Returns to Surface:	Cement	0 bbls		

Job Notes (fluids pumped / procedures / tools / etc.):

Lost returns @ 80bbls slurry away

Customer Representative Signature:

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NEXTIER

1/3/2020

NEXTTIER

1/6/2020



CUSTOMER	PDC ENERGY
DISTRICT	3021
ADDRESS	821 WCR 27, Brighton, CO 80603
PHONE	303-857-7948

AFE # PA001350		PO:	
LEASE NAME / NUMBER		API WELL NUMBER	
LINKUS 41-24		512321408	
SECTION	TOWNSHIP	RANGE	COUNTY, STATE
24	1N	68W	WELD, COLORADO
WELL PERMIT NUMBER			
JOB TYPE		CM-P2A-PERM.	
Vehicle Type		Single	

TICKET	BCO-2001-0030
DATE	1/7/2019
CREW INFORMATION	
SUPERVISOR	Israel Davila
PUMP UNIT	44-5024
NUMBERS	
ARRIVAL (D&T)	1/7/20 7:30 AM
DEPARTURE (D&T)	1/7/20 9:00 AM

_2-BCO_191231100745-JLPjob 3.x[sm]-Main-

Service & Equipment Charges

[illegible]

Materials & Products 13

[illegible]

Customer Stamp

Customer Name Printed

Customer Signature

Date Signed _____



Job Summary

Ticket Number
TN# **BCO-2001-0030** Ticket Date
1/7/2019

COUNTY	COMPANY	API Number
WELD	PDC ENERGY	512321408
WELL NAME	RIG	JOB TYPE
LINKUS	Ensign 318	CM-P2A-PERM.
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.042489 -104.944685	Israel Davila	Hector Terrazas

EMPLOYEES

Ryan Peterson		
Eduardo Melgarejo		

WELL PROFILE

Max Treating Pressure (psi):	500	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	old

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24		0	226		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		0	226		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	226	
	Type: Surface Plug				
	Volume (sacks):	65	Volume (bbls):	15	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.
Type III			14.8	1.33	6.32

Stage 2:	From Depth (ft):		To Depth (ft):		
Type: Top Off	Volume (sacks):	5	Volume (bbls):	1	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.
Type III			14.8	1.33	6.32

Stage 3:	From Depth (ft):		To Depth (ft):		
Type:	Volume (sacks):		Volume (bbls):		
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4:	From Depth (ft):	<input type="text"/>	To Depth (ft):	<input type="text"/>	
Type:	Volume (sacks):	<input type="text"/>	Volume (bbls):	<input type="text"/>	
Cement & Additives:			Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

Preflushes:	5 bbls of	Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl):		
	bbls of				
Total Preflush/Spacer Volume (bbl):	5		Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Slurry Volume (bbl):	16		Lost Returns (Y/N):	N (if Y, when)	
Total Fluid Pumped	21				
Returns to Surface:	Cement	1 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

mix 70 sx @ 14.8, 1.33 yield. Pump 65 sx from 226' to surface. Top of casing with 5 sx, total of 70 sx, and 16 bbls.

Customer Representative Signature: _____

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NextTier

1/7/2020

NEXTIER

1/7/2020

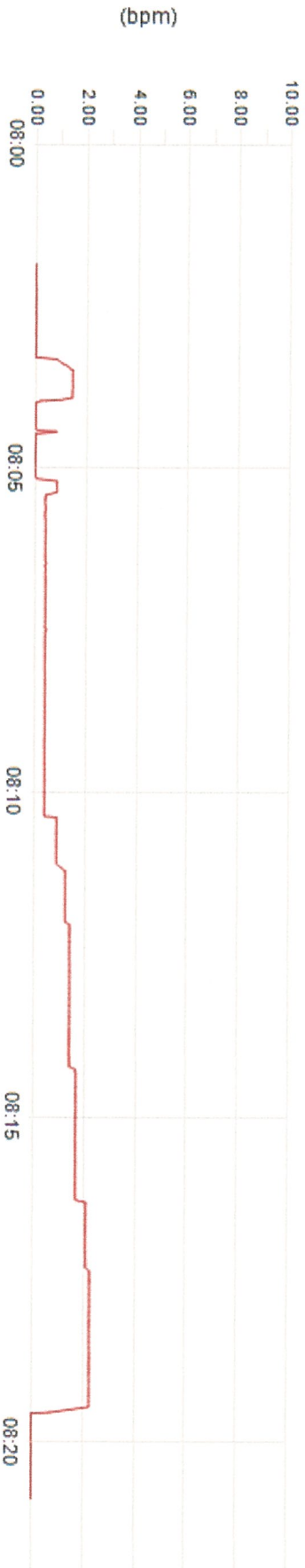


Client
Ticket No. 20010030
Location Sec24-1N-68W
Comments Seejoblog

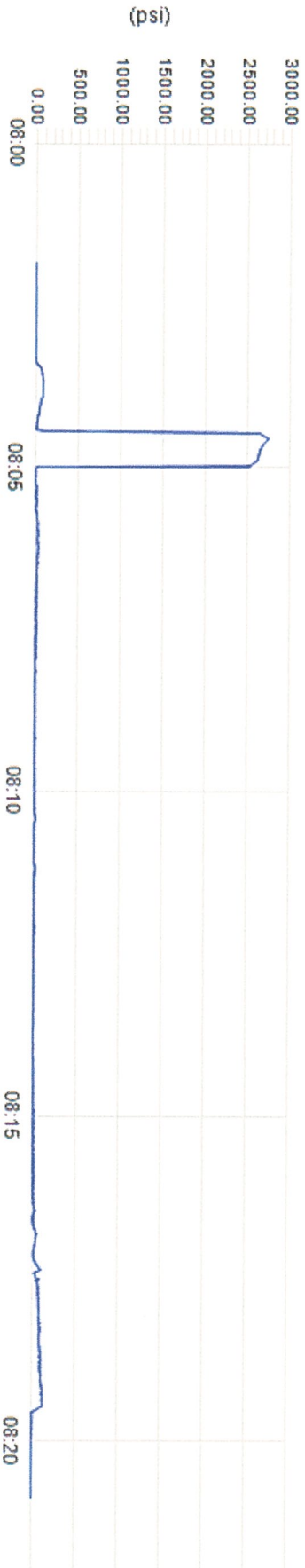
Client Rep Hector
Well Name Linkus41-24
Job Type Abandonment Plugs

Supervisor Izzy Davila
Unit No. 445024
Service District Brighton
Job Date 01/07/2020

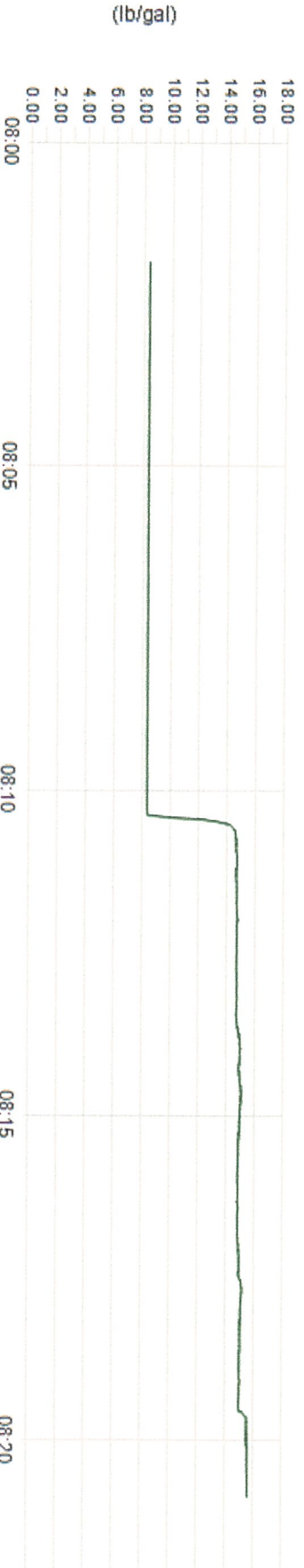
Unit 445024 Rate Total

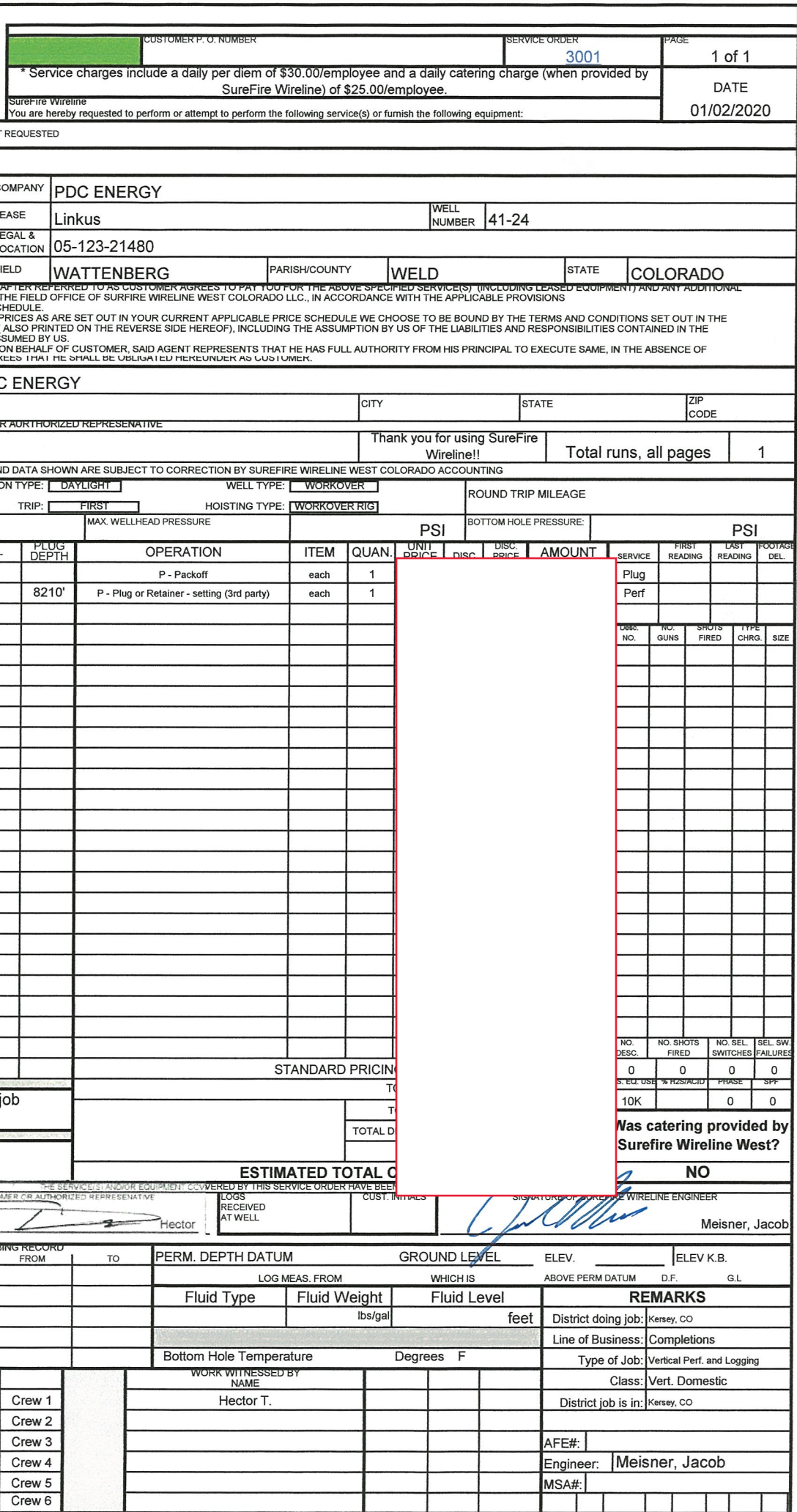


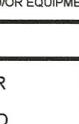
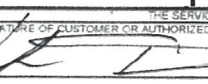
Unit 445024 Pump Pressure



Unit 445024 Density





		CUSTOMER P.O. NUMBER	SERVICE ORDER 3003	PAGE 1 of 1
* Service charges include a daily per diem of \$30.00/employee and a daily catering charge (when provided by SureFire Wireline) of \$25.00/employee.				
SureFire Wireline You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:			DATE 01/03/2020	
SERVICE(S) AND/OR EQUIPMENT REQUESTED				
CUSTOMER	COMPANY	PDC ENERGY		
FURNISHED	LEASE	Linkus	WELL NUMBER	41-24
LEASE/WELL	LEGAL & LOCATION	05-123-21480		
INFORMATION	FIELD	WATTENBERG	PARISH/COUNTY	WELD STATE COLORADO
THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF SUREFIRE WIRELINE WEST COLORADO LLC., IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE. IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE (ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US. WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.				
CUSTOMER NAME PDC ENERGY				
INVOICE MAILING ADDRESS			CITY	STATE ZIP CODE
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE				
X			Thank you for using SureFire Wireline!! Total runs, all pages 1	
THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY SUREFIRE WIRELINE WEST COLORADO ACCOUNTING				
UNIT NUMBER 803	OPERATION TYPE: DAYLIGHT	WELL TYPE: WORKOVER	ROUND TRIP MILEAGE	
TRIP: FIRST		HOISTING TYPE: WORKOVER RIG		
WIRELINE DEPTH		MAX. WELLHEAD PRESSURE	PSI	BOTTOM HOLE PRESSURE: PSI
Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION	ITEM QUAN.
1			P - Packoff	each 1
2		7760'	P - Plug or Retainer - setting (3rd party)	each 1
3				
4				
5				
6				
7				
8				
9				
10				
STANDARD PRICING				
Runs for this job 1		TOTAL D		
ESTIMATED TOTAL C				
THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN				
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE  Hector T.		CUST. RECEIVED AT WELL LOGS RECEIVED AT WELL MEISNER, JACOB Meisner, Jacob		
CASING/TUBING RECORD		PERM. DEPTH DATUM GROUND LEVEL ELEV. ELEV K.B.		
SIZE WEIGHT TYPE FROM TO	LOG MEAS. FROM WHICH IS ABOVE PERM DATUM D.F. G.L.			
Casing 1	Fluid Type Fluid Weight Fluid Level		REMARKS	
Casing 2	lbs/gal feet		District doing job: Kersey, CO	
Tubing	Bottom Hole Temperature Degrees F		Line of Business: Completions	
Liner			Type of Job: Vertical Perf. and Logging	
Drill Pipe			Class: Vert. Domestic	
SUREFIRE ENGINEER NAMES		WORK WITNESSED BY NAME		District job is in: Kersey, CO
Meisner, Jacob Crew 1		Hector T.		AFE#:
Crew 2				Engineer: Meisner, Jacob
Crew 3				MSA#:
Crew 4				
Crew 5				
Crew 6				

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr.
Milliken, CO.
80543



Company Name: PDC ENERGY, INC.		Company Address: 1775 SHERMAN STREET SUITE 3000 DENVER, CO 80203		Field Ticket Number: 10001330	
Well Name: LINKUS 41-24		Field: WATTENBERG - 90750	County: WELD	State: COLORADO	Rig Name & Number: ENSIGN
API #: 05-123-21408		AFE #:		Date: 1/3/2020	Wireline Unit # 222
SERVICE NOTES: (1) RIH with CIBP TD high @ 5456' (2) Jet Cut 4.5" Casing @ 1920'					Engineer: A, Reagan
					Operator: T.VANNEST
					Operator: A.KENDDAL
					Operator:

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
6-Jan	1000-001	Set Up Charge Cased Hole Unit	2			
6-Jan	3000-001	Packoff Operation Charge0#-1000#	2			
1 3-Jan	5000-021	Feeler Run Depth Charge	5456			
2	5000-011	Jet Cutter Depth Charge	1920			
6-Jan	5000-014	Jet Cutter Operation Charge for Casing	1			

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature	Ranger Energy Services Representative:
			ANDREW REAGAN

The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.