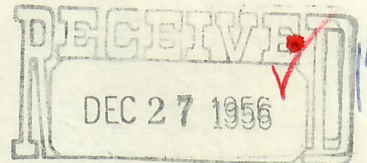




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Al Daniels & Lohmann-Johnson Drilling Co.  
County Logan Address 226 Patterson Bldg.  
City Denver 2, Colorado State Colorado  
Lease Name Herboldsheimer Well No. 1 Derrick Floor Elevation 4713  
Location C SW SE Section 23 Township 12N Range 54W Meridian 6th.  
660 (quarter quarter) feet from South Section line and 1980 feet from East Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed \_\_\_\_\_  
Date 12-26-56 Title \_\_\_\_\_  
The summary on this page is for the condition of the well as above date.  
Commenced drilling 12-13-, 1956 Finished drilling 12-23-, 1956

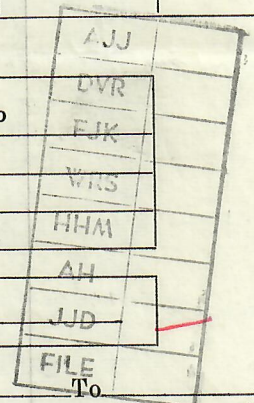
CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J55	201	150	18hrs.		500#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5764' PLUG BACK DEPTH \_\_\_\_\_



Oil Productive Zone: From Plugged & Abandoned To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Electric log & Micro Log Date 12-22-, 19 56  
Was well cored? Yes Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

Dry DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches.  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

on of all formations encountered, and indicate

INSTRUCTIONS

FORMATION NAME		TOP	BOTTOM	DESCRIPTION AND REMARKS	
Niobrara Chalk	4716	5012			
Pt. Hays Lime.	5012	5095			
Greenhorn	5314				
Bentonite Marker	5457				
"D" Sand	5568	5594			
"J" Sand	5676	5740			
Skull Creek	5740				
Total Depth	5764				

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TEST RESULTS: Bbls oil per day \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/day \_\_\_\_\_  
 Gas Gravity \_\_\_\_\_ Gas Oil Ratio \_\_\_\_\_  
 (Corr. to 15.0° at 60° F) \_\_\_\_\_  
 API Gravity \_\_\_\_\_