



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED DEC 27 1956

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Al Daniels & Lohmann-Johnson Drilling Co. County Logan Address 226 Patterson Bldg. City Denver 2, Colorado State Colorado

Lease Name Herboldsheimer Well No. 1 Derrick Floor Elevation 4713 Location SW SE Section 23 Township 12N Range 54W Meridian 6th. 660 feet from South Section line and 1980 feet from East Section Line N or S E or W

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-26-56 Signed [Signature] Title

The summary on this page is for the condition of the well as above date. Commenced drilling 12-13-1956 Finished drilling 12-23-1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8, 24, J55, 201, 150, 18hrs, 500#

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5764' PLUG BACK DEPTH

Oil Productive Zone: From Plugged & Abandoned To Gas Productive Zone: From Electric or other Logs run Electric log & Micro Log Date 12-22-1956 Was well cored? Yes Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

Dry

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Vertical stamp: AJJ, DVR, FJK, VRS, HHM, AH, JJD, FILE



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

Operator: Al Daniels
 Address: 226 Peterson
 City: Denver 2, Colorado

Field: Wilcox
 County: Logan

Lease Name: Harboldshemer
 Location: SW SE
 Section: 12N
 (quarter or part):
 Section line and feet from South: 600
 N or S

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil None Gas None
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: _____
 Title: _____
 Date: 12-26-56

The summary on this page is for the condition of the well as above stated.
 Commenced drilling: 12-13-56
 Finished drilling: 12-23-56
 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
8 5/8	21	25	501	150	18 hrs.	500#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
			None

TOTAL DEPTH: 576'
 PLUG BACK DEPTH: _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	

DATA ON TEST

Test Commenced: _____ A.M. or P.M. 19____
 For Pumping Well: _____
 Shut-in Pressure: _____ in.
 Size Choke: _____ in.
 Size Tg.: _____ in. No. test run _____
 Flowing Press. on Tg.: _____ lbs./sq. in.
 Flowing Press. on Csg.: _____ lbs./sq. in.
 Number of strokes per minute: _____
 Diam. of working barrel: _____ inches
 Depth of Pump: _____ feet
 Size Tg. in. No. test run _____

TEST RESULTS: Bbl. oil per day _____ API Gravity _____
 Gas Vol. _____ Mc/Dar. _____ Gas-Oil Ratio _____ G/Vol. of oil _____
 Gas Gravity _____ (Corr. to 15.025 psi @ 80°F)

