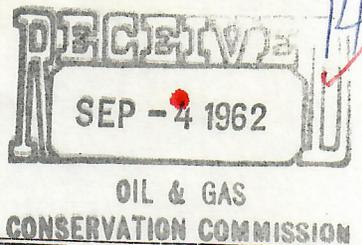




OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Logan, County Herboldsheimer, Lease Name SE SW 25, Well No. 12N, Location 660 S Section 2053, Township W Range Meridian, Operator 218 Patterson Building, Denver 2, Colorado, City 1, State 4669 K.B., Derrick Floor Elevation 54 W

Drilled on: Private Land [ ] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil [ ] ; Gas [ ]
Well completed as: Dry Hole [ ] Oil Well [ ] Gas Well [ ]
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1962, Signed G. M. Johnson, Geologist, Title, August 26, 62
The summary on this page is for the condition of the well as above date.
Commenced drilling August 18, 62, Finished drilling August 26, 62

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5682, PLUG BACK DEPTH

Oil Productive Zone: From Lane Wells E.S. To August 25, 62
Electric or other Logs run yes - no analysis Gas Productive Zone: From August 25, 62 To August 25, 62
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure
For Pumping Well: Length of stroke used inches., Number of strokes per minute, Diam. of working barrel inches., Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

SEP - 1 1962

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4638	5021	
Carlile & Graneros	5021	5485	
"D" Sand	5485	5534	Sandstone, poor perm., no show with shale breaks.
"J" Sand	5605	5675	Sandstone & shale, no shows
Skull Creek	5675	T.D.	Shale, black

TEST RESULTS: Bar oil per day \_\_\_\_\_ Gas Vol \_\_\_\_\_ Gas Gravity \_\_\_\_\_

Water per day \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Shut-in Pressure \_\_\_\_\_

API Gravity \_\_\_\_\_ (Corr. to 60°F) \_\_\_\_\_

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_

Size of \_\_\_\_\_ in \_\_\_\_\_

Depth of Pump \_\_\_\_\_

Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices? \_\_\_\_\_

SEE REVERSE SIDE