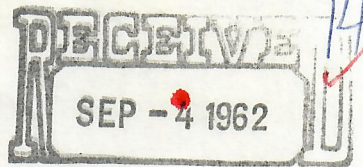




S CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Logan Operator 218 Patterson Building  
County Herboldsheimer Address Denver 2, Colorado  
Lease Name SE SW City 1 State 4669 K.B.  
Location 660 Section 25 Well No. 12N Derrick Floor Elevation 54 W  
660 (quarter quarter) Township 2053 W Range Meridian  
feet from Section line and feet from Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1962 Signed Geologist  
August 18 Title G. M. Johnson  
The summary on this page is for the condition of the well as above date. August 26, 62  
Commenced drilling \_\_\_\_\_, 19 \_\_\_\_\_ Finished drilling \_\_\_\_\_, 19 \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8 5/8	24	D	329	175	12	Time	Psi

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH <u>5682</u>	PLUG BACK DEPTH _____
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Oil Productive Zone: From Lane Wells E.S. To \_\_\_\_\_ Gas Productive Zone: From August 25, To 62  
Electric or other Logs run yes - no analysis Date \_\_\_\_\_, 19 \_\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

AJJ	
DVR	
WRS	
HHM	
JAM	19
FJP	
JJD	

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4638	5021	
Carlile & Graneros	5021	5485	
"D" Sand	5485	5534	Sandstone, poor perm., no show with shale breaks.
"J" Sand	5605	5675	Sandstone & shale, no shows
Skull Creek	5675	T.D.	Shale, black

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SRS. CNT.	W.O.C.	Time	Pressure Test
8 5/8	24	3	329	172	12		

Type of Charge		No. Performances per H.		From		To	
TOTAL DEPTH				PLUG BACK DEPTH			

[illegible]

DATA ON TEST	
Test Commenced	A.M. or P.M.
Test Completed	A.M. or P.M.
For Pumping Well:	
Flowing Pressure on Csg.	inches
Flowing Pressure on Tbg.	inches
Size Tbg.	in. No. test run
Size Csg.	in.
Shut-in Pressure	
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices?	
Depth of Pump	feet
Size Tbg.	in. No. test run
Diam. of working barrel	inches
Number of strokes per minute	
Length of stroke used	inches
For Pumping Well:	
Test Completed	A.M. or P.M.
Test Commenced	A.M. or P.M.