



DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN 22 1972

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER AND OPERATE <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. McCleneghan
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR J. H. Bander		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 508 Petroleum Building, Abilene, Texas		8. FARM OR LEASE NAME McCleneghan
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SE NW Sec. 27-12N-53W At proposed prod. zone same		9. WELL NO. #1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE		10. FIELD AND POOL, OR WILDCAT Wildcat <i>How wow</i>
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-12N-53W Same as #4
16. NO. OF ACRES IN LEASE* 160		12. COUNTY Logan
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 6450'		22. APPROX. DATE WORK WILL START Upon Approval
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4	8 5/8	24	150'	150

* DESCRIBE LEASE

NW/4 Section 27-12N-53W

Contractor: Toltek Drilling Company

Plat will be forwarded.

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotted 6/22/72</i>

CK # 552

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *J. H. Bander* TITLE Operator DATE 6-20-72

(This space for Federal or State Office use)

PERMIT NO. 72 486 APPROVAL DATE JUN 23 1972
APPROVED BY *D. H. Rogers* TITLE DIRECTOR
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 075 8344