

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/28/2020

Submitted Date:

01/29/2020

Document Number:

679707137**FIELD INSPECTION FORM**Loc ID 396632 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 27900Name of Operator: EQUITY OIL COAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
CO, Western	303-876-7091	whitingwesternco@whiting.com	Western slope inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199971	WELL	DA	07/22/1953	DA	103-01143	MCLAUGHLIN 72	PA

General Comment:[COGCC Inspection Report Summary.](#)[On 1-28-2020 at approximately 12:00, inspector Rick Moran, conducted a routine inspection at Equity Oil well McLaughlin 72 in Rio Blanco county.](#)[No corrective actions were identified.](#)[This is a summary of inspection report 679707137.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 199971 Type: WELL API Number: 103-01143 Status: DA Insp. Status: PA**Cement**Cement ContractorContractor Name: Diamond BackContractor Phone: 435-789-8238Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 509' to ?Cement Volume (sx): 80

Good Return During Job: _____

Cement Type: Portland type I/II

Comment: Tagged well at 509' in well without casing. A ~20' surface casing was placed in the well the prior week to facilitate the cement operation. Added 80 sxs cement starting at tagged depth. Plugging operation planned to continue in 2 days.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679707138	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5050830