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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MAY 3 1993

OIL & GAS CONSERVATION COMMISSION

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2.

OPERATOR: Freedom Energy, Inc.

ADDRESS: 660 "O" Street

CITY: Greeley STATE: CO. ZIP: 80631

3. PHONE NO.

(303)
352-8125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980' FSL, 1980' FEL

At proposed Prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reese S

9. WELL NO.

14-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN

NWSE

Sec. 14-T25S-R43W, 6th. P.M.

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

12. COUNTY

Prowers

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660

15. NO. OF ACRES IN LEASE

480

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

Unspaced

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

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18. PROPOSED DEPTH

5400

19. OBJECTIVE FORMATION

Mississippian

20. ELEVATIONS (Show whether GR or KB)

GR 3697'

21. DRILLING CONTRACTOR

Murfin Drilling

PHONE NO.

(913) 462-7541

22. APPROX. DATE WORK WILL START

12-2-92

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	400-650	250 sks
7-7/8	5-1/2	15.5	5400	125 sks

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 31043

DRLR. NO. 61650

FIELD NO. 99999

LEASE NO.

FORM CD. MSSP

*DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNC.

Sec. 14-T25S-R43W, 5/2 Sec. 14, NE/4 Sec. 11

(NWSE)

BEST IMAGE
AVAILABLE

Hugoton Embayment

25.

PRINT

Sam Cady

SIGNED Sam Cady

TITLE Compliance Technician

DATE 11-23-92

This space for Federal or State Use

PERMIT NO.

93-572

APPROVAL DATE

MAY 10 1993



00575425

SEP 7 1993

APPROVED BY

Susan McCannan

TITLE

Director

Oil & Gas. Conserv. Comm.

DATE

5-10-93

CONDITIONS OF APPROVAL, IF ANY:

NOTE SURFACE CASING REQUIREMENT OF 650'. IF PRODUCTION CSG IS SET PROVIDE ANNULAR CEMENT COVERAGE FROM 1100' UP TO SURFACE CSG WITHIN 90 DAYS OF TD. IF WELL IS A DRY HOLE SET See Instructions On Reverse Side

FOLLOWING PLUGS ① 40 SKS CMT 50' ABOVE ANY SIGNIFICANT DST ZONE ② 40 SKS CMT FROM 1100' UP ③ 40 SKS CMT 1/2 OUT 1/2 IN 8 5/8 SURFACE CSG ④ 10 SKS CMT TOP 8 5/8 CUT, 4 FT BELOW GL, WELD PLATE ⑤ 5 SKS CMT RAT HOLE + MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD

A.P.I. NUMBER

05 099 6334

Plugged as per
APD
5/28/93

RID

REC'D PPD-20

NUMBER

2-10-93

SEP 5 1993

ONLY BY 37043

COMP
NOT FOR OFFICIAL USE

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DEPARTMENT OF JUSTICE

OFFICE OF THE ATTORNEY GENERAL

STATE OF CALIFORNIA

1-1-93

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