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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

MAY 3 1992

COLORADO OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK: DRILL DEEPEN RE-ENTER

b. TYPE OF WELL: OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: Freedom Energy, Inc. ADDRESS: 660 "O" Street CITY: Greeley STATE: CO. ZIP: 80631 PHONE NO. (303) 352-8125

3. LEASE DESIGNATION AND SERIAL NO. -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME -

8. FARM OR LEASE NAME: Reesc S

9. WELL NO.: 14-10

10. FIELD AND POOL OR WILDCAT: Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN: NWSE Sec. 14-T25S-R43W, 6th. P. M.

12. COUNTY: Prowers

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) -

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 660

15. NO. OF ACRES IN LEASE: 480

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: Unspaced

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -

18. PROPOSED DEPTH: 5400

19. OBJECTIVE FORMATION: Mississippian

20. ELEVATIONS (Show whether GR or KB): GR 3697'

21. DRILLING CONTRACTOR: Murfin Drilling PHONE NO. (913) 462-7541

22. APPROX. DATE WORK WILL START: 12-2-92

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	400 650	250 sks
7-7/8	5-1/2	15.5	5400	125 sks

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNC.
Sec. 14-T25S-R43W, S/2 Sec. 14, NE/4 Sec. 11 (NWSE)

BEST IMAGE AVAILABLE

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. 31043
DRLR. NO. 61650
FIELD NO. 99999
LEASE NO.
FORM CD. MSSP

25. PRINT Sam Cady

SIGNED Sam Cady TITLE Compliance Technician DATE 11-23-92

This space for Federal or State Use

PERMIT NO. 93-572 APPROVAL DATE MAY 10 1992

APPROVED BY Susan McCannan TITLE Director DATE 5-10-93

Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY: *NOTE SURFACE CASING REQUIREMENT OF 650'. IF PRODUCTION CSG IS SET PROVIDE ANNULAR CEMENT COVERAGE FROM 1100' UP TO SURFACE CSG WITHIN 90 DAYS OF TD. IF WELL IS A DRY HOLE SET See Instructions On Reverse Side*

FOLLOWING PLUGS ① 40 SKS CNT 50' ABOVE ANY SIGNIFICANT DST. ZONE ② 40 SKS CNT FROM 1100' UP ③ 40 SKS CNT 1/2 OUT 1/2 IN 8 5/8 SURFACE CSG ④ 10 SKS CNT TOP 8 5/8 CNT, 4 FT BELOW GL, WELD PLATE ⑤ 5 SKS CNT RAT HOLE & MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD

A.P.I. NUMBER
05 099 6334



SEP 7 1993

Plugged as per
APD
5/28/93

RJD

REC'D PRO-20

NUMBER

2-10-93

SEP 5 1993

DATE	TIME	LOCATION	OFFICER	STATUS
5-28-93	14:30
5-28-93	15:00
5-28-93	15:30
5-28-93	16:00
5-28-93	16:30
5-28-93	17:00
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5-28-93	21:30
5-28-93	22:00
5-28-93	22:30
5-28-93	23:00
5-28-93	23:30

DEPARTMENT OF WILDLIFE REVENUE
OHIO WILD AND OYS CONSERVATION COMMISSION
STATE OF OHIO
187 222-225-8152
MAY 2 1993
RECEIVED