

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/13/2019

Submitted Date:

05/13/2019

Document Number:

679704024

FIELD INSPECTION FORM

Loc ID 314777 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229556	WELL	PR	07/04/1969	GW	103-07213	DRAGON TRAIL UNIT 1040	PR

General Comment:

[COGCC Inspection Report Summary.](#)

On 5/13/2019 at approximately 11:30, I, inspector Rick Moran, conducted a follow up inspection at Utah Oil & Gas well Dragon Trail Unit 1040 in Rio Blanco county.

While there I conducted a follow up inspection of FIR document 679703774 along with a routine well inspection.

The following compliance issues were identified as resolved:

- 1) The tank secondary containment liner is torn.
- 2) Storm water run on to location.
- 3) "911" missing on the battery sign.

This is a summary of inspection report [679704024](#).

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type				corrective date
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:		Date:		
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:		Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top		39.850930,-108.785510
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	30 bbl
Other (Type)	

Berms

Inspector Name: Moran, Rick

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO			
Comment:				
Corrective Action:			Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 229556 Type: WELL API Number: 103-07213 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679704025	inspection photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4821242