



DEPARTMENT OF NATURAL RESOURCES
AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUL 14 1975

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Gas Exploration Corporation

3. ADDRESS OF OPERATOR
 Box 52310, Houston, Texas 77052

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1320' FNL & 660' FEL, Section 34
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 D. F. Enevoldsen

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 34, T12N, R53W

12. COUNTY
 Logan

13. STATE
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 8 1/2 miles east of Peetz, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 660

16. NO. OF ACRES IN LEASE*
 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 -

19. PROPOSED DEPTH
 5600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4552' G.R.

22. APPROX. DATE WORK WILL START
 7/18/75

23. PROPOSED CASING AND CEMENTING PROGRAM

NE NE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	225'	200 sx
7 7/8"	5 1/2"	14 & 15 1/2	5600'	150 sx

Blanket

DVR	
FIP	
HMM	
JAM	
JJD	
GCH	
CGM	

* DESCRIBE LEASE
 Drill and evaluate the D & J Sands.
 NE 1/4, Section 34, T12N, R53W, 320 acres.

\$150

W.H. Arrington, Jr. 1532

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED W.H. Arrington, Jr. TITLE Agent DATE 7/14/75

(This space for Federal or State Office use)

PERMIT NO. 75 618 APPROVAL DATE _____
 APPROVED BY D.V. Rogers TITLE DIRECTOR DATE JUL 17 1975
 CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05-075-853C

See Instructions On Reverse Side

75-618