



99999999

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

OCT 4 1977

16

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

PHONE NO.
892-6541

Beren Corporation

3. ADDRESS OF OPERATOR

2160 First of Denver Plaza, 633-17th St., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2040' FEL & 1920' FSL Section 27, T12N, R56W

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

24 miles northwest of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)600' ☒

16. NO. OF ACRES IN LEASE*

160 ☒

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

6500' ☒

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown, survey plats will be forwarded when available

22. APPROX. DATE WORK WILL START
October 20, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 300'	± 300 SX
7 7/8"	4 1/2"	10.5#	± 6500'	± 200 SX

SE/4 Section 27, T12N, R56W

* DESCRIBE LEASE

1. Drill surface to TD with rotary tools.
2. Test all sows of oil and/or gas.
3. Run 4 1/2" production casing if productive.
4. Plug and abandon in accordance with state regulations if a dry hole.
5. Survey plats to be submitted as soon as available.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

J. Roy White

TITLE

Division Engineer

DATE Sept. 30, 1977

(This space for Federal or State Office use)

771006



00284059

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

OCT 5 1977

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 9304

See Instructions On Reverse Side