

FORMATION RECORD

Formation	Top	Bottom	Remarks
Sand and Shale	4974	5154 T.D.	Set 5-1/2" Casing @ 5055' with 150 sacks cement.
			NOTE: Core #1: 4939' - 4953' (KB)
			Core #2: 4971' - 5021' (KB)
			DST No. 1: 4978' - 4982'
			Tool open 1 hour, Shut in 20 minutes.
			Gas to surface in 1 hour
			Rec: 550' oil, 120' water.
			FP: 40 - 265 psi.
			SIP: 1050 psi/20 min.
			DST No. 2: 4979' - 4994'
			Tool open 2 hours, shut in 20 minutes
			Gas to surface in 1 hour.
			Rec: 1370' oil, 240' water, 10' mud
			FP: 40 - 610 psi.
			SIP: 1050 psi/20 min.
			Perforated 5-1/2" Casing from 4978' to 4982'
			(KB) with 4 jets per foot.