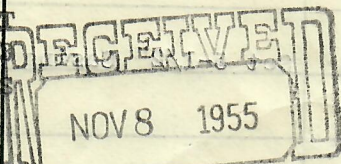


R56W	
25	

 Locat
Well
Correc

 File triplicate on Fee and Patented lands and in
 quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Last Chance Company The New Drilling Co., Inc.
 County Washington Address 1018 Patterson Building, Denver, Colo.
 Lease Schreiber
 Well No. 1 Sec. 25 Twp. 3S Rge. 56W Meridian 6R State or Pat. _____
 Location 670 (N) (S) of South Line and 648 (E) (W) of West line of Sec. 25 Elevation 4807 (KB)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 7, 1955 Signed J. Morrison
 Title Production Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling October 15, 1955 Finished drilling October 22, 1955

OIL AND GAS SANDS OR ZONES

"D" Sand No. 1, from 4938 to 4948 (KB)
 "J" Sand No. 2, from 4975 to 4984 (KB)
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32.3#	CFE-I	95'	100	12	-
5-1/2"	14.0# & 15.5#	CFE-I	5055'	150	48	-
2" EUE	4.70#	CFE-I	4981'	-	-	-

COMPLETION DATA

Total Depth 5008' (KB) (P.B.) Cable Tools from _____ to _____ Rotary Tools from 0 to 5154' T.D.
 Casing Perforations (prod. depth) from 4978' (KB) to 4982' (KB) ft. No. of holes 4 jets/foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record None

Prod. began November 1 19 55 Making 152 bbls./day of 38° A. P. I. Gravity Fluid on 1 1/2 Pump ☒
 Tub. Pres. 28 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio NG Choke. ☐
 Length Stroke 44" in. Strokes per Min. 13 Diam. Pump 1 1/2 in.
 B. S. & W. 0 % Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date October 22 19 55 Straight Hole Survey Yes Type Totco
 Gamma Ray Yes Date October 27 19 55 Other Types of Hole Survey None Type -
 Time Drilling Record Yes
 Core Analysis Yes Depth 4978 to 4999
 to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	107	Set 9-5/8" Surface Casing @ 95' HW/100 sacks cement
Shale	107	4412	Niobrara: 3987'. Carlisle: 4561'. Bentonite Marker: 4843'
Shale and Lime	4412	4938	Top "D" Sand 4938'.
Sand and Shale	4938	4974	Top "J" Sand 4975'.

(Continue on reverse side)

Produced

FORMATION RECORD

Formation	Top	Bottom	Remarks
Sand and Shale	4974	5154 T.D.	Set 5-1/2" Casing @ 5055' with 150 sacks cement.
			NOTE: Core #1: 4939' - 4953' (KB)
			Core #2: 4971' - 5021' (KB)
			DST No. 1: 4978' - 4982'
			Tool open 1 hour, Shut in 20 minutes.
			Gas to surface in 1 hour
			Rec: 550' oil, 120' water.
			FP: 40 - 265 psi.
			SIP: 1050 psi/20 min.
			DST No. 2: 4979' - 4994'
			Tool open 2 hours, shut in 20 minutes
			Gas to surface in 1 hour.
			Rec: 1370' oil, 240' water, 10' mud
			FP: 40 - 610 psi.
			SIP: 1050 psi/20 min.
			Perforated 5-1/2" Casing from 4978' to 4982'
			(KB) with 4 jets per foot.