



OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO WELL COMPLETION REPORT

Table with columns for initials (AJJ, DVR, WRS, HHM, JAM, FJP, JD, FILE) and a handwritten number 16.

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Last Chance Operator John McDermott and Verne S. Most County Washington Address Dickens Route, North Platte, Nebraska and P.O. Box 113, Maywood, Nebraska

Lease Name Kejr Well No. 1 Derrick Floor Elevation 4822 KB Location SE SE Section 26 Township 3 S Range 56 W Meridian 6 E feet from 850 Section line and 625 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil ; Gas Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 7, 1958 Signed James L Walker Title Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling March 26, 1958 Finished drilling April 1, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24#, H-40, 103.60, 100, 12 hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5030' PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To Electric or other Logs run ES & Micro-log Date April 1, 1958 Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

Table with columns: TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale.	Surface	4090'	Black Shale
Niobrara Shale	4090'	4494'	Gray speckled calcareous shale
Fort Hays Ls	4494'	4542'	White limestone
Carlile Sh	4542'	4612'	Black Shale
Greenhorn	4612'	4838'	Interbedded shale & limestone
Graneros Sh	4838'	4932'	Black Shale
"D" Sand	4932'	4952'	Interbedded SS & Sh.
"	4952'	4981'	Black Shale
"J" Sand	4981'	5030'	Sandstone, fine grained, shows of oil, water wet.
			Cored 4980' - 5030' Recov. sand & shale, top 12' had shows of oil.
			DST #1 4979' - 4986' Tool open 1½ hrs, shut in 30 mins.
			Recov. 45' oil
			135' slightly oil-cut water
			965' fresh water
			IFP 150#
			FFP 590#
			SIP 775#
			Hydro 2700#



DATA ON TEST

Test Completed: _____ A.M. or P.M. _____

For Pumping Well: _____

Length of stroke: _____

Number of strokes per minute: _____

Date of testing: _____

Size of pump: _____

Depth of pump: _____

It flows well, did this well flow for the entire duration of the test without the use of sand or other artificial flow devices?

TEST RESULTS: Gas oil per bar _____ Gas Vel _____ Gas & W _____