



OIL & GAS  
CONSERVATION COMMISSION  
WELL COMPLETION REPORT

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Last Chance Operator John McDermott and Verne S. Most  
County Washington Address Dickens Route, North Platte, Nebraska and  
City P.O. Box 113, Maywood, Nebraska State Nebraska

Lease Name Kejr Well No. 1 Derrick Floor Elevation 4822 KB  
Location SE SE Section 26 Township 3 S Range 56 W Meridian 6 E  
(quarter quarter)  
850 feet from 3 Section line and 625 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 7, 1958 Signed James L Walker  
Title Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling March 26, 1958 Finished drilling April 1, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	H-40	103.60	100	12 hrs		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5030' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run ES & Micro-log Date April 1, 1958, 19\_\_\_\_\_  
Was well cored? Yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale.	Surface	4090'	Black Shale
Niobrara Shale	4090'	4494'	Gray speckled calcareous shale
Fort Hays Ls	4494'	4542'	White limestone
Carlile Sh	4542'	4612'	Black Shale
Greenhorn	4612'	4838'	Interbedded shale & limestone
Graneros Sh	4838'	4932'	Black Shale
"D" Sand	4932'	4952'	Interbedded SS & Sh.
"	4952'	4981'	Black Shale
"J" Sand	4981'	5030'	Sandstone, fine grained, shows of oil, water wet.
			Cored 4980' - 5030' Recov. sand & shale, top 12' had shows of oil.
			DST #1 4979' - 4986' Tool open 1½ hrs, shut in 30 mins.
			Recov. 45' oil
			135' slightly oil-cut water
			965' fresh water
			IFP 150#
			FFP 590#
			SIP 775#
			Hydro 2700#