



# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

SEP 18 1968

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kejr

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

26-T3S-R56W

12. COUNTY OR PARISH  
Washington

13. STATE  
Colo.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☐

WORK

OVER

☒

DEEP-

EN

☐

PLUG

BACK

☐

DIFF. RESVR.

☐

Other

2. NAME OF OPERATOR

R. E. Hibbert

3. ADDRESS OF OPERATOR

555 Seventeenth Street, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE 1/4

At top prod. interval reported below

same

At total depth

14. PERMIT NO.

DATE ISSUED

reprinted

7/1/68

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

7-6-68

7-8-68

4822 KB, 4813 Gr

4816

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5050

0-5050

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4981-4987 "J" Sand

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Perforating Depth Control log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8		103		100 sax
5 1/2	14#	5050	7 7/8	125 sax

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4981-4987 Schlumberger hyper-jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 4981-4987  
AMOUNT AND KIND OF MATERIAL USED fractured 14,000# sand, 500# glass beads, w/15,000 gallons water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-8-68		Swabbing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-16-68	24 hours		average	27	too small to measure	141	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	27		141	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

used for fuel

TEST WITNESSED BY

E. W. Thomas

35. LIST OF ATTACHMENTS

Schlumberger Perforating Depth Control Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John H. Brunel

TITLE

Geological Engineer

DATE

9-16-68

See Spaces for Additional Data on Reverse Side

File

oil after entry



**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Rework of well drilled in 1958 by McDermott--Most, old total depth 5031. "J" Sand cored and tested at that time and previously reported

### 38. GEOLOGIC MARKERS

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[illegible]