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MAR 19 1969

COLO. OIL & GAS CONS. COMM.

EDWIN F. MARKER
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ENBROOK OIL & GAS CO., INC.

#2 Hubbard-Boston

OPERATOR	Enbrook Oil & Gas Co., Inc.
WELL	#2 Hubbard-Boston
LOCATION	300' South and 60' East of C SE NW Section 30, T3S-R56W, Washington County, Colorado
ELEVATION	4773 GR 4781 KB
DATE STARTED	January 9, 1969
SURFACE CASING	106' of 8-5/8" @ 114' w/70 sxs
CORE	None
DRILL STEM TEST	'J' Sand 5142-5150'
INDUCTION-ELECTRICAL LOG	Surface Casing to Total Depth
FORMATION DENSITY LOG	4720' to Total Depth
CONTRACTOR	Allison Drilling Company
STATUS	Will Complete as 'J' Sand Oil Producer

LOG TOPS

<u>Formation</u>	<u>Depth</u>
Niobrara	4157
Carlile	4664
Greenhorn	4740
Bentonite	4954
'D' Sand	5045 (-264)
'J' Sand	5096 (-315)
Total Depth Reached	5228
Driller's TD	5230

SAMPLE DESCRIPTIONS

(sample descriptions have been correlated with the logs where possible)

- 5045 - 5070 Sandstone, white, very fine, silty, fair porosity, no show; shale, black, silty, soft.
- 5070 - 5096 Shale, black, silty, soft to medium.
- 5096 - 5115 Sandstone, white, very fine to fine, fair to good porosity, clay-filled in part, fair stain and fluorescence.
- 5115 - 5140 Sandstone as above with no show.
- 5140 - 5165 Sandstone, fine to medium, good porosity, good stain and fluorescence.
- 5165 - 5190 Sandstone, very fine, poor to fair porosity, considerable clay-filling, no show.

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Enbrook Oil #2 Hubbard-Boston (con't)

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5190 - 5215 Sandstone, white, very fine, fair porosity, some clay-filling, traces of stain and fluorescence (returns poor).

5215 - 5230 Sandstone as above, no show.

DRILL STEM TEST

DST #1 5142-5150 feet (straddle test), open 3 minutes, shut-in 30 minutes, open 60 minutes, shut-in 30 minutes, strong blow decreasing after 35 minutes to weak blow at end of test. Recovered 2550 feet of total fluid and 850 feet of gas in drill pipe as follows: 2500 feet oil, 30 feet oil cut mud and 20 feet water.

Pressures: IH 2765#, FH 2754#, IF 230#, FF 948#, ISIP 980# and FSIP 970#.

BIT RECORD

<u>Make</u>	<u>Size</u>	<u>Type</u>	<u>From - To</u>	<u>Footage</u>
Sec	7-7/8	S3	125 - 2706	2581
HTC	7-7/8	OSC3	2706 - 4210	1504
Sec	7-7/8	S3	4210 - 4667	457
Sec	7-7/8	S3	4667 - 5145	478
HTC	7-7/8	OSC	5145 - 5230	85

STATUS

The Enbrook Oil & Gas Co., Inc. - #2 Hubbard-Boston will be completed as an oil producer from the 'J₂' zone.



Edwin F. Marker
Petroleum Geologist

January 15, 1969

R. R. BANEY, OPERATING
HUBBIRD BOSTON #2
SE NW Section 30 T3S R56W
Caribou Field
Washington County, Colorado



May 11, 1992

Move in and rig up Baney Well Service.
Trip out laying down rods and pump.
Rod Count - 115 - 3/4" x 25' Sucker Rods
87 - 7/8" x 25' Sucker Rods
1 - 7/8" x 4' Pony Rod
1 - 2-7/8" x 1-3/4" x 16' Pump
The rods were taken to Baney's yard to inventory.
Shut well in.
SDFN

May 12, 1992

Trip out and lay down 166 jts, 5,110.75' of 2-7/8", 6.5 lb/ft,
J-55, EUE 8rd, R-2, tubing.
Load tubing on trailer and haul to Baney's yard.
Unhang 5-1/2" casing from casing head.
Work casing for 3 hours.
Only able to work up to 15" of stretch at 110,000 lbs.
SDFN.

May 13, 1992

Work casing for 4 hours.
Still only able to get 15" of stretch.
Rig up Bran-DeX.
Set CIBP at 5000' with 2 sx cement on top of plug.
Shoot off casing at 1480'.
Rig down Bran-DeX.
Trip out laying down 5-1/2" casing to 135'.
Rig up Halliburton.
Lay 70 sk cement plug from 135' to surface.
Circulate cement to surface.
(Surface casing set at 106')
Lay down last 3 joints of casing.
Fill surface casing with cement.
Rig down Halliburton.
Total casing recovered: 35 joints, 1473.45' of 5-1/2" casing.
Rig down.
SDFN.

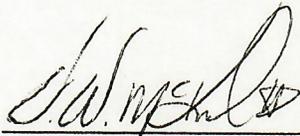
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JUN 09 1992

COLO. OIL & GAS COMM. CONTROL

May 14, 1992

Move rig to State #4.



V. W. McKnab II