

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402292990			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81295 Contact Name: Cindy Lewis
 Name of Operator: RED WILLOW PRODUCTION COMPANY Phone: (970) 563-5155
 Address: P O BOX 369 Fax: _____
 City: IGNACIO State: CO Zip: 81137 Email: clewis@rwpc.us

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073
 COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-07672-00
 Well Name: SOUTHERN UTE FC 32-11 Well Number: 5-6
 Location: QtrQtr: SESW Section: 5 Township: 32N Range: 11W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: BIA 750-88-1001
 Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.042198 Longitude: -108.069543
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
Total: 0 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
1ST	12+1/4	8+5/8	24	270	200	270	0	VISU
2ND	7+7/8	5+1/2	15.5	2,099	340	2,099	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1702 with 33 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 38 sks cmt from 320 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Information submitted as a courtesy of the Southern Ute Indian Tribe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Cindy Lewis Print Name: Cindy Lewis
 Title: Sr Petroleum Engineer Date: 1/23/2020 Email: clewis@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

PLUG AND ABANDONMENT PROCEDURE

January 15, 2020

Southern Ute FC 32-11 #5-6

Ignacio Blanco

995' FSL and 1445' FWL, Section 5, T32N, R11W

La Plata County, CO / API 05-067-07672

Lat: _____ / Lat: _____

All cement volumes use 10% excess per 1000 foot of depth or 100% excess outside pipe and 50' excess inside pipe, whichever is greater. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all COGCC, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.875", Length 1953'.
Packer: Yes _____, No _____, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Fruitland interval, 1702' – 1473')**: Round trip 5.5" gauge ring or mill to approximately 1702' or as deep as possible. RIH and set 5.5" CR at 1702'. Pressure test tubing to 1000#. Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix and pump 33 sxs Class G cement and spot a balanced plug inside casing to isolate the FtC perforations. PUH.
5. **Plug #2 (Surface, 320' – 0')**: Mix approximately 43 sxs cement and spot a balanced plug from 320' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test then modify surface P&A plug after discussing with regulatory.
6. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

PLUG AND ABANDONMENT PROCEDURE

January 15, 2020

Southern Ute FC 32-11 #5-6

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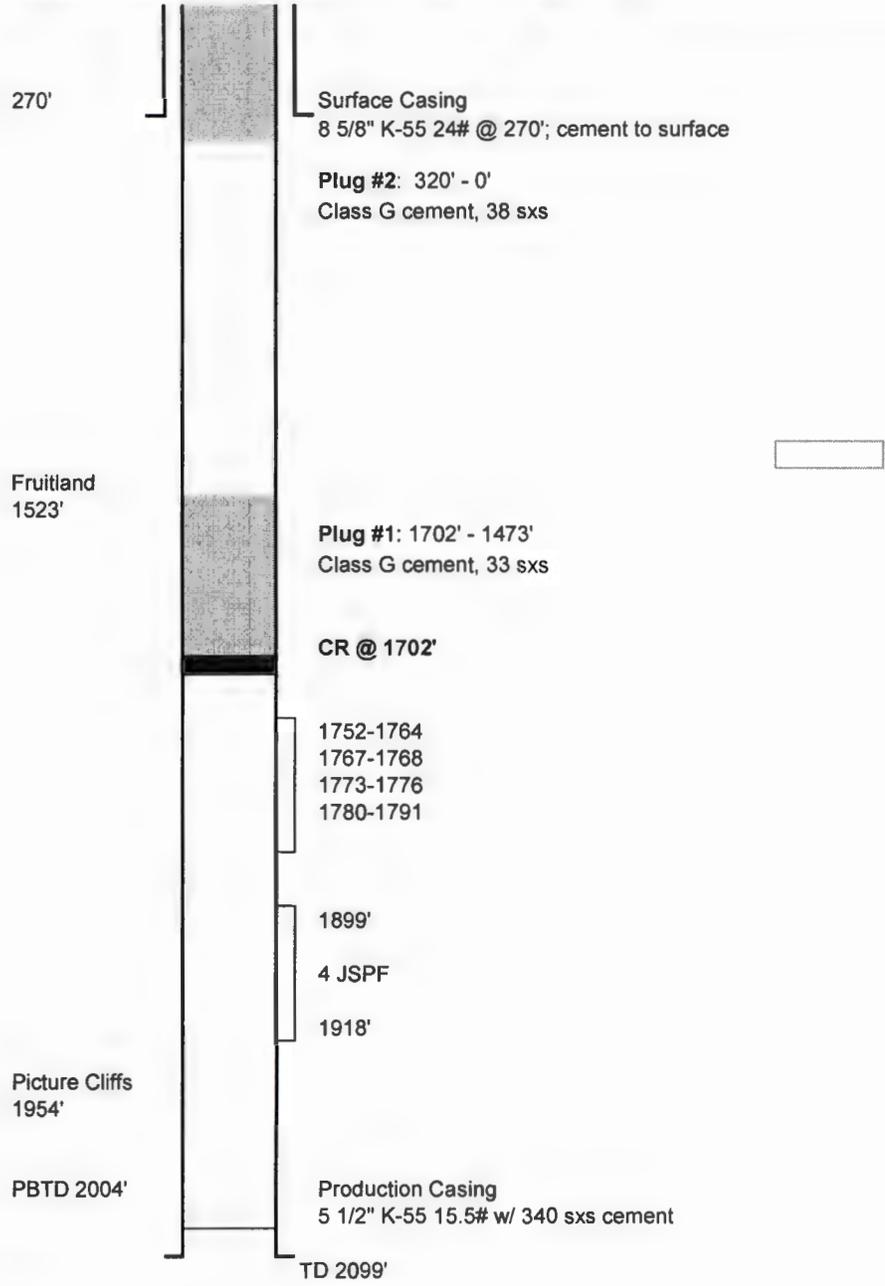
La Plata County, CO / API 05-067-07672

Lat: _____ / Lat: _____

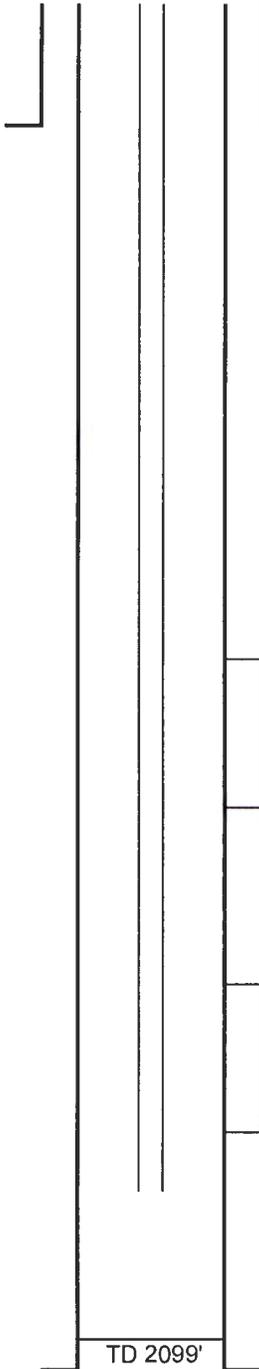
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WELL INFORMATION	
WELL NAME	Soute Fc 32-11 #5-6
PROPERTY #	
DATE (WBD updated)/Author	01/15/2020 / A-Plus Well Service
API #	05-067-07672
STATUS	Plugged
SURFACE LOCATION	T32N R11W Sect.5 995' FSL 1445' FWL, SESW
PRODUCING AREA	Ignacio Blanco
COUNTY, STATE	La Plata, Colorado
GROUND ELEVATION	6114
KB-GR MEASUREMENT	13.5' for drill rig
COMMENTS/Author	



Southern Ute FC 32-11 #5-6
Wellbore Drawing (01/98)
SW 1/4 Sec 5 T32N R11W
LaPlata County,



Surface Casing
8 5/8" K-55 24# @ 270'

62-jts 2-7/8" tbg 1910.47'
2-7/8" sn 1.10' @ 1920.47'
1-jt 2-7/8" tbg 31.59'
2-7/8" nc .43' @ 1953.59'

inside tbg string

1-jt 1.660 ij tbg 32.50'
4-1.660 ij tbg pup jts (3.90, 5.88, 7.94 & 9.90') (27.62' total)
57 jts 1.660 ij tbg 1854.48'
gas lift assembly 1.88'
1" x 6' sand screen 6.35'

1752-1764
1767-1768
1773-1776
1780-1791

1899'

4 JSPF

1918'

Production Casing
5 1/2" K-55 15.5# w/ 340 sxs cement

PBTD 2004'

TD 2099'