

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400529940

Date Received:

01/15/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: HIGHPOINT OPERATING CORPORATION  
3. Address: 555 17TH ST STE 3700  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Bill Ramsey  
Phone: (303) 312-8131  
Fax:  
Email: bramsey@hpres.com

5. API Number 05-123-33649-00  
6. County: WELD  
7. Well Name: Greasewood  
Well Number: 09-19H  
8. Location: QtrQtr: Lot 1 Section: 19 Township: 6N Range: 61W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 11/15/2013 End Date: 11/18/2013 Date of First Production this formation: 12/01/2013  
Perforations Top: 6657 Bottom: 10792 No. Holes: 648 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☒

24 Stage PermStim frac with 421,885 lbs of 40/70 Sand, 3,362,997 lbs of 20/40 Sand. With 52,393 bbls of freshwater used in treatment process.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52393

Max pressure during treatment (psi): 8568

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0

Number of staged intervals: 24

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 12763

Fresh water used in treatment (bbl): 52393

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3784882

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/01/2013 Hours: 24 Bbl oil: 759 Mcf Gas: 393 Bbl H2O: 971  
Calculated 24 hour rate: Bbl oil: 759 Mcf Gas: 393 Bbl H2O: 971 GOR: 518  
Test Method: Flowing Casing PSI: 161 Tubing PSI: 0 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6266 Tbg setting date: 12/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Bill Ramsey

Title: Regulatory Analyst Date: 1/15/2020 Email : bramsey@hpres.com

### **Attachment Check List**

#### **Att Doc Num**

#### **Name**

400529940	FORM 5A SUBMITTED
400530154	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

#### **User Group**

#### **Comment**

#### **Comment Date**

Permit	Corrected field name to Wattenberg Corrected top producing depth and base producing depth based on attached wellbore diagram and operator Corrected frac focus per operator	01/15/2020
Permit	Returned to draft - 1/15/2020 -Operator Request in order to make corrections	01/15/2020

Total: 2 comment(s)