

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES.

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700 City: DENVER State: CO Zip: 80202
4. Contact Name: Bill Ramsey Phone: (303) 312-8131 Fax: Email: bramsey@hpres.com

5. API Number 05-123-33649-00
6. County: WELD
7. Well Name: Greasewood Well Number: 09-19H
8. Location: QtrQtr: Lot 1 Section: 19 Township: 6N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/15/2013 End Date: 11/18/2013 Date of First Production this formation: 12/01/2013
Perforations Top: 6657 Bottom: 10792 No. Holes: 648 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [X]

24 Stage PermStim frac with 421,885 lbs of 40/70 Sand, 3,362,997 lbs of 20/40 Sand. With 52,393 bbls of freshwater used in treatment process.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 52393 Max pressure during treatment (psi): 8568
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 0 Number of staged intervals: 24
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12763
Fresh water used in treatment (bbl): 52393 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3784882 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/01/2013 Hours: 24 Bbl oil: 759 Mcf Gas: 393 Bbl H2O: 971
Calculated 24 hour rate: Bbl oil: 759 Mcf Gas: 393 Bbl H2O: 971 GOR: 518
Test Method: Flowing Casing PSI: 161 Tubing PSI: 0 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6266 Tbg setting date: 12/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bill Ramsey

Title: Regulatory Analyst Date: 1/15/2020 Email bramsey@hpres.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400529940	FORM 5A SUBMITTED
400530154	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected field name to Wattenberg Corrected top producing depth and base producing depth based on attached wellbore diagram and operator Corrected frac focus per operator	01/15/2020
Permit	Returned to draft - 1/15/2020 -Operator Request in order to make corrections	01/15/2020

Total: 2 comment(s)